Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL XO.

NM 03547 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WEL.LS

• • • • • • • • • • • • • • • • • • • •	drill or to deepen or plug back to a different reservoir. FOR PERMIT—" for such proposals.)	
OIL GAS TO OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Caulkins Oil Company		Breech F
3. ADDRESS OF OPERATOR		9. WELL NO.
Post Office Box 780,	Farmington, New Mexico	40
4. LOCATION OF WELL (Report location clearly See also space 17 below.)	and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		South Blanco PC
700 from the Fast a	nd 1100! from the South	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

790' from the East and 1190' from the South

Sec. 33 27N 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. 12. COUNTY OR PARISH 13. STATE 6497 Gr. Rio Arriba New Mex.

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
SHOOT OR ACIDIZE REPAIR WELL (Other) ABANDON* SHOOT OR ACIDIZING ABANDONMENT* (Other) (Other) (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIPLE COMPLETE ABANDON*	WATHE SHUT-OFF FRACTURE TREATMENT SHOCTING OR ACIDIZING (Other)	ALTERING CASING ABANDONMENT*	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

Spud at 3:30 PM 4-11-77.

Drilled 12 1/4" hole to 90'.

Cemented new 8 5/8" 24# J-55 casing at 90' with 100 sacks class B cement containing 2% CaCl. Plug down 6:30 PM 4-11-77. Cement circulated to surface.

Tested surface casing with 500# for 30 minutes 4:00 PM 4-12-77. No decrease in pressure.



8. I hereby certify that the foregoing is true and c	Superintendent	DATE 4-13-77
(This space for Federal or State office uses)	TITLE	PATR PIR 1 8 18 7
CONDITIONS OF APPROVAL, IF ANY:	<i>J.</i> (U. S. C. T.

*See Instructions on Revenue Side