

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
25 AUG - 6 AM 10:11

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1450' FSL, 790' FWL Sec. 34, T-27-N, R-6-W, NMPM

5. Lease Number
SF 4079210

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reuter #2

9. API Well No.

10. Field and Pool
Tocito/Basin Dk

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - complete

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Tocito/Commingle w/Dakota

13. Describe Proposed or Completed Operations

07-27-93 MOL&RU. TOOH w/tbg. Ran scraper. TOOH.

07-28-93 Set CIBP @ 7150'. Ran GR-CCL-CBL. PT csg & CIBP 2000#/15 min, ok. Perf 2 holes @ 6830'. Est rate. Perf 2 holes @ 6650'. Set cmt ret @ 6807'. Pump 100 sx Class "B" neat cmt, displace w/27 BW. Sting out of ret. TOOH. WOC. TIH, tag TOC @ 6592'.

07-29-93 Drl out cmt to 6805'. PT csg 1500#, press drop to 400#/15 min. Set FBP @ 6621'. Est inj rate. Set pkr. Pump 50 sx Class "B" cmt w/2% calcium chloride, displace w/23 BW. Reverse out w/35 BW. Set pkr @ 6058'. WOC. TOOH w/pkr. Drl cmt 6309-6582'.

07-30-93 Drl cmt 6650-6682', stringers to 6805'. Circ clean. Roll hole w/160 BW. Perf Tocito 6764-76'.

07-31-93 Frac w/20/40 sand, gel & N2. Flow back after frac.

08-01/02 Flow well.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/6/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 10 1993

NM OGD

FARMINGTON DISTRICT OFFICE

Reuter #2

Page Two

- 08-03-93 Blow w/gas. Drl ret & cmt. Tag CIBP @ 7150'. Set pkr @ 6830'. PT squeeze, Reset pkr @ 6862', test cb & CIBP 2000#, ok. Set cmt ret @ 6795'. Est inj rate. Pump 50 sx Class "B" w/2% calcium chloride, displace w/wtr. Left 10 bbl cmt in tbg. Sting out of ret. TOOH.
- 08-04-93 TIH w/bit to 6795'. Blow around. Set pkr @ 6715'. Pump 1000 gal acid. BD perfs. Drl ret & cmt 6795' to 6860'. Unload @ 7150'.
- 08-05-93 Flow test. Set pkr @ 6808'. PT squeeze 1500#/15 min, ok.
- 08-06-93 Drl CIBP @ 7150'. Push to 7462'. Blow clean. Ran 236 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 7404' w/SN @ 7373'. ND BOP. NU WH. Released rig.