

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME

San Juan 27-4 Unit

9. WELL NO.

16A

10. FIELD AND POOL, OR WILDCAT

Tapacito PC

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-27N-4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

850' N, 850' W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6665' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-30-77 T.D. 3892'. Ran 95 joints 7", 20#, KS intermediate casing, 3881' set at 3892'. Cemented with 210 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2800'.

06-03-77 T.D. 6110'. Ran 73 joints 4 1/2", 10.5#, KS casing liner, 2366' set 3744-6110'. Float collar set at 6093'. Cemented with 415 cu. ft. cement. WOC 18 hours.

07-13-77 PBTD 6093'. Tested casing to 4000#-0k. Perfed 3514-24, 3548-54, 3566-72, 3578-92, 3598-3604 with 14 shots per zone. Fraced with 52,000#--20/40 sand and 57,000 gallons treated water. Dropped 4 sets of 14 balls. Flushed with 6130 gallons water. Perfed 5207-12, 5290-97, 5316-22, 5332-42, 5418-34, 5480-90, 5568-84, 5642-48' with 12 shots per zone. Fraced with 86,000#--20/40 sand and 91,000 gallons water. Dropped 5 sets of 12 balls each. Flushed with 7600 gallons water. Perfed 5707-30, 5753-59, 5775-85, 5796-5800, 5817-23, 5833-37, 5853-57' with 16 shots per zone. Fraced with 67,000#--20/40 sand and 72,000 gallons fresh water. Dropped 6 sets 16 balls. Flushed with 7770 gallons water. Perfed 5932-38, 5955-61, 5983-93, 6020-30, 6062-72' with 10 shots per zone. Fraced with 52,000#--20/40 sand and 56,994 gallons fresh water. Dropped 1 set 10 balls. Flushed with 7266 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Duico

TITLE

Drilling Clerk

DATE

July 21, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side