	DISTRIBUTION SANTAFE LE LS.G.S. LAND OFFICE OIL		ONSERVATION COMM FOR ALLOWABLE AND MSPORT OIL AND		Poin C-104 Supersedes Old C-104 and Effective 1-1-65
1.	OPERATOR (PRORATION OFFICE Operator				· · · · · · · · · · · · · · · · · · ·
	El Paso Natural Gas Company Address P. O. Box 990, Farmington, N.M. 87401				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of; Oil Dry Ga Casinghead Gas Conder	[]	e explain)	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L Lease Name San Juan 27-4 Unit Location	Well No. Pool Name, Including Fr. 16A Blanco Mesa Ve	rde	Kind of Lease State, (Federal)br i	
	Unit Letter D : 850 Feet From The North Line and 850 Feet From The West				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA			
	E1 Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P.O. Box 990, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)		
	Northwest Pipeline Cor If well produces oil or liquids, give location of tanks.	poration Unit Sec. Twp. Rge. D 17 27-N 4-W	P.O. Box 90,		N.M. 87401
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completion	i	New Well Workover	Deepen Pl	ug Back Same Resty, Diff. Re
	05-23-77	Date Compl. Ready to Prod. 07-28-77	Total Depth 6110'		в.т. д. 609 3'
	6665' GR	Name of Producing Formation Mesa Verde	Top XX L/Gas Pay 5207 *		bing Depth 6076'
	Perforations 5207-12, 5290-97, 5316-22, 5332-42, 5418 5642-48, 5707-30, 5753-59, 5775-85, 5796-5800, 57, 5932-38, 5955-61, 5983-93, 6020-30, 6062-7 TUBING, CASING, AND		8-34, 5480-90, 72, 5817-23, 5833 6 CEMENTING RECOR		pth Casing Shoe 6110'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH \$		SACKS CEMENT
	13 3/4"	9 5/8"	220'		224 cf
	8 3/4"	4 1/2" liner	3892' 3744-6110'		210 cf 415 cf
	0 1/4	2 3/8"	6076'		tbg.
V.	TEST DATA AND REQUEST FO	er recovery of total volume of load oil and must be equal to or exceed top al h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Ott Run To Tanks	Date of Test	Producting Mathod (1 200	o, puntp, gus tijt, et	
	Length of Test	Tubing Pressure	Casing Freesure	Ch	oke Stze
	Actual Prod. During Test	OII-Bble.	Water - Bble.	Q a	•-MCF.
ı	GAS WELL	Bbls. CondensateXXX	ve 5 hme !-		
	5291	Length of Teet 3 hours	13	6	avity of Condensate
	Testing Method (pitot, back pr.) Calc AOF	Tubing Pressure (Shut-in) 1062	Casing Pressure (Shut	• 1	/4" variable
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and re Commission have been complied wi above is true and complete to the	th and that the information given	APPROVED	signed by A.	R. Kendrick

SJEELVIGOR BIBE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

TITLE .

(Signature)

(Title)

(Date)

Drilling Clerk

August 11, 1977