

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Consolidated Oil &amp; Gas, Inc.

## 3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80295

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1190' FSL &amp; 825' FEL of Sec. 25, T27N, R4W, NMPM

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

33 miles northwest of Lindrith

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

825'

## 16. NO. OF ACRES IN LEASE

2560'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

945'

## 19. PROPOSED DEPTH

6600

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7340' Ungraded GR

## 22. APPROX. DATE WORK WILL START\*

April 15, 1977

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	40.5#	300	Circ. (approx. 250 sx.)
8-3/4"	7"	23#	4400	Circ. (approx. 450 sx.)
6-1/4"	4-1/2"	10.5#	6600	Approx. 250 sx.

1. Drill 15" hole to  $\pm$  300'. Set 10-3/4" casing. Circulate cement to surface.
2. WOC 12 hrs.
3. Install blowout preventers. Pressure test surface casing and blowout preventer to 1000#
4. Drill 8-3/4" hole to approximately 300' below top of Pictured Cliff or to approximately 4400' with fresh water gel mud. Log. Run 7" casing and cement with approximately 450 sx. WOC 12 hrs.
5. Air or gas drill 6-1/4" hole to 6600'. Log
6. Set 4-1/2" casing with approximately 250 sx.
7. Selectively perforate and stimulate the Mesaverde and complete as required by rules and regulations.

*Gas is dedicated*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Area Production Manager

DATE

3/17/77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ST

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Lessee <b>CONSOLIDATED OIL AND GAS, INC.</b>			Lease <b>CHAMPLIN</b>		Well No. <b>7A</b>
Section <b>25</b>	Township <b>27 NORTH</b>	Range <b>4 WEST</b>	County <b>RIO ARriba</b>		
North or South Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>100</b> feet from the <b>SOUTH</b> line and</span> <span><b>825</b> feet from the <b>EAST</b> line</span> </div>					
Producing Formation <b>Mesaverde</b>	Pool <b>Blanco Mesaverde</b>		Dedicated Acreage: <b>320</b> Acres		

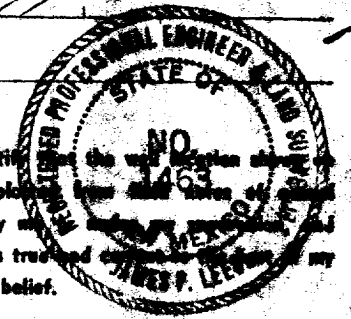
1. Does the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
4. If answer is "yes," type of consolidation \_\_\_\_\_
5. If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary) \_\_\_\_\_
6. No acreage will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Floyd E. Ellison, Jr.  
Name  
Area Production Mgr.  
Position  
Consolidated Oil & Gas, Inc.  
Company  
4/5/77  
Date

I hereby certify that the well location shown on this plat was plotted from state or federal surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



23 February 1977  
Date Surveyed  
James P. Leese  
Registered Professional Engineer  
and/or Land Surveyor **James P. Leese**

**1463**  
Certificate No.

