

DEVELOPMENT PLAN FOR SURFACE USE

Champlin 7A-25

Consolidated Oil & Gas, Inc. - Operator

S. F. 079527 A

SE SE Sec. 25-T27N-R4W NMPM

Rio Arriba County, New Mexico

1. Existing Roads

See enclosed topographic map (Exhibit 1) which shows existing improved and unimproved roads. The town of Lindrith is located approximately 15 miles on south on High 537 and 13 miles east on a County road from the edge of the topographic map.

2. Planned Access Roads

See enclosed topographic map. The required new road will be approximately 1,000' long and 12' wide

3. Location of Existing Wells

See enclosed topographic map

4. Location of Existing and/or Proposed Facilities

See enclosed topographic map showing location of wells and facilities operated by Consolidated Oil & Gas, Inc. If production is encountered, the tank battery and other required producing equipment will be located per attached completion plat. (Exhibit 2)

5. Location and Type of Water Supply

Water for drilling will be trucked approximately six miles from water hole in Tapacito Creek

6. Source of Construction Materials

No additional construction material will be required.

7. Methods of Handling Waste Disposal

All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently backfilled and buried. A portable chemical toilet will be furnished for drilling personnel.

8. Ancillary Facilities

No separate drill campsites are proposed

9. Wellsite Layout

The drilling site location will be graded and will approximate 200 x 250 with natural drainage to the southwest. Care will be taken while grading to control erosion. A 9' cut will be required on the north side of the wellsite. See attached drillsite layout (Exhibit 3)

10. Plans for Restoration of Surface

- A. Following drilling and completion operations, all equipment and material not needed for operations will be removed. Pits containing fluid will be fenced until filled with any additional pits filled and the location cleaned of all trash and junk.
- B. After abandonment, any special rehabilitation and/or revegetation requirements (reseed with seed mixture No. 2) will be complied with and accomplished as expeditiously as possible. All pits should be filled and leveled within 90 days after abandonment.

11. Other Information

The area in general is rolling breaks with the location on the southwest side of one knoll. The sandy clay soil has sagebrush, scrub cedar and gramma vegetation with the land used for grazing. There are no structures nearby. The surface is Federal and controlled by the Forest Service.

12. Operator's Representative

Consolidated Oil & Gas, Inc.
Floyd E. Ellison, Jr.
Area Production Manager
1860 Lincoln Street
Denver, Colorado 80295
Phone (303) 255-1751

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Consolidated Oil & Gas, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3/18/77
Date

Floyd E. Ellison, Jr.
Floyd E. Ellison, Jr.
Area Production Manager