OPEN FLOW TEST DATA

DATE ____August 17, 1977

Operator E1 Paso Natural Gas Company Location NE 36-27-04 Formation Mesa Verde		San Juan 27-4 Unit #135		
		County Rio Arriba	State New Mexico	
		Pool Blanco		
Casing: Diameter 4 1/2"	Set At: Feet 6595†	Tubing: Diameter 2 3/8"	Set At: Feet 6344'	
Pay Zone: From 5841 *	To 64831	Total Depth: 6595 !	Shut In 8-7-77	
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C				
A hans masker (Packer set @6344.06'		
A-bore-packer Shut-In Pressure, Casing,	PSIG 1160	+ 12 = PSIA 1172	Days Shut-In	Belaw.Back, exping	PSIG 1180	+ 12 = PSIA 1192
Flowing Pressure: P		+ 12 = PSIA	10	Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)		Gravity
T= °F Ft	=					Fg =

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

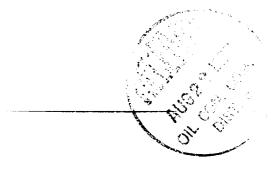
______ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} 2 \\ P_c \\ P_c & P_w \end{pmatrix}$$

Aof =_____MCF/__

TESTED BY F. Johnson

WITNESSED BY_____



Well Test Engineer