

DISTRIBUTION	5
UNIT A-1	1
UNIT B	1
UNIT C	1
UNIT D	1
UNIT E	1
UNIT F	1
UNIT G	1
UNIT H	1
UNIT I	1
UNIT J	1
UNIT K	1
UNIT L	1
UNIT M	1
UNIT N	1
UNIT O	1
UNIT P	1
UNIT Q	1
UNIT R	1
UNIT S	1
UNIT T	1
UNIT U	1
UNIT V	1
UNIT W	1
UNIT X	1
UNIT Y	1
UNIT Z	1

NEW MEXICO OIL AND NATURAL GAS CONSERVATION COMMISSION
REQUIREMENT FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 104
Revised by O.C.C. 10/77
Printed by O.C.C.

I. OPERATOR
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Changehead Gas ☐ Changehead ☐

If change of ownership after name
and address of previous owner:

II. LOCATION OF WELL AND LEASE

Well Name: San Juan 27-4 Unit 135 Blanco Mesa Verde
Kind of Lease: (Federal) ☐ (State) ☐
Section: B 1030 Feet From The North 1660 Feet From The East
Line 36 Township 27-N Range 4-W NMMA Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
El Paso Natural Gas Company
Name of Authorized Transporter of Natural Gas ☐ or Dry Gas ☒
Northwest Pipeline Corp.
If well produces oil or liquids, give location of tanks: Unit B Sec. 36 Twp. 27-N Range 4-W
Is oil naturally compressed? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Workover	Deepen	Other
		X	X			
Date Spudded 7-6-77	Date Compl. Ready to Prod. 8-17-77	Total Depth 6595'	Perforations 6096 6124 6225 6231 6237 6243 6283 6290 6306 6314 6322 6331 6358 6373	Perforations 5841 5865 5878 5885 5892 5906 5974 5980 5986 6005 6014 6084	Perforations 6383 6421 6439 6455 6483	Perforations 6578' 6344' 6595'
Elevations (DF, R&B, RT, Ch, etc.) 7243' GR	Name of Producing Formation Mesa Verde	Depth Set 5841'	Perforations 6096 6124 6225 6231 6237 6243 6283 6290 6306 6314 6322 6331 6358 6373	Perforations 5841 5865 5878 5885 5892 5906 5974 5980 5986 6005 6014 6084	Perforations 6383 6421 6439 6455 6483	Perforations 6578' 6344' 6595'
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 219'	PERFORATIONS 6096 6124 6225 6231 6237 6243 6283 6290 6306 6314 6322 6331 6358 6373	PERFORATIONS 5841 5865 5878 5885 5892 5906 5974 5980 5986 6005 6014 6084	PERFORATIONS 6383 6421 6439 6455 6483	PERFORATIONS 6578' 6344' 6595'
8 3/4"	7"	4399'	PERFORATIONS 6096 6124 6225 6231 6237 6243 6283 6290 6306 6314 6322 6331 6358 6373	PERFORATIONS 5841 5865 5878 5885 5892 5906 5974 5980 5986 6005 6014 6084	PERFORATIONS 6383 6421 6439 6455 6483	PERFORATIONS 6578' 6344' 6595'
6 1/4"	4 1/2" liner 2 3/8"	4241-6595' 6344'	PERFORATIONS 6096 6124 6225 6231 6237 6243 6283 6290 6306 6314 6322 6331 6358 6373	PERFORATIONS 5841 5865 5878 5885 5892 5906 5974 5980 5986 6005 6014 6084	PERFORATIONS 6383 6421 6439 6455 6483	PERFORATIONS 6578' 6344' 6595'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of land oil and must be equal to or greater than
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Boil.	Gas-Boil.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Base Gas-Boil./MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1192	Choke Pressure (Shut-in) 1172	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

A. P. Biscoe
(Signature)
Drilling Clerk
(Title)
September 9, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by R. R. Hendrick
BY
TITLE

This form is to be filed in compliance with RULE 1100.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
test section on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such changes of con-
ditions. The O.C.C. 104 must be filed for all other changes.