	4-NMO	CC 1-NWP (Farmington)	1-File	/	
	DISTRIBUTION SANTA FE FILE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE IRANSPORTER GAS / OPERATOR / OP				
1.	PRORATION OFF 50.2 Operator		AP	1 30-039-21391	
	Jerome P. McHugh Address Box 234, Farmington, NM 87401				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	FF		
•	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Lease No.				
	Lease Name Chris	3 Blanco Mesave		[
	Unit Letter H; 1640 Feet From The North Line and 1000 Feet From The Fast				
	Line of Section 21 Tow	nship 27N Range	3W , NMEM, Rio /	Arriba County	
111.	DESIGNATION OF TRANSPORT	er of oil and natural GA	Address (Give address to which appro		
	Northwest Pipeline Corp.		Box 90, Farmington, NM 87401 Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No !		
	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling order number:		
7 A ·	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-29-78	10-28-78	6300'	6230' RKB	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6156' RKB	
	7184 GR	Mesaverde	5806	Depth Casing Shoe	
	6194-6204, 6178-6190', 6139-6147', 6102, 6107, 5806, 5815' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/2	8-5/8"	197'	140 sx	
	7-3/4	4-1/2"	6265'	752 sx (two	
		1-1/4"	6156'	stages	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of lest			
	Length of Test	Tubing Pressure	Casing Pressure	Chake Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	680 AOF Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	One Point Back Pressure	•	1670 SI	3/4"	
VI	CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
¥ 2.			ARREVED REC 8 1978		
	a i i i i i i i i i i i i i i i i i i i	by certify that the rules and regulations of the Oil Conservation ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		BY_Original Signed by A. R. Kendrick	
	$\sim 1/1$		TITLE		

(Simature)

(Title)

(Date)

12-4-78

Thomas A. Dugan

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply completed wells.