

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1640' FNL & 1000' FSL
Sec. 21, T-27N, R-3W

5. Lease Designation and Serial No.

CONT 90

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chris #3

9. API Well No.

30-039-21391

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.

RECEIVED
JUL - 1 1997

OIL CON. DIV.
DIST. 3

070 1611 1711-26
JUL 11 1997

14. I hereby certify that the foregoing is true and correct

Jerry W. Hoover

Signed

Title

Sr. Conservation Coordinator

Date

6/9/97

(This space for Federal or State office use)

Approved by

Title

for Chief, Lands and Mineral Resources

Date

JUN 30 1997

Conditions of approval if any:

See attached letter for surface restoration requirements

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Chris #3

Current

Blanco Mesaverde

NE Section 21, T-27-N, R-3-W, Rio Arriba County, NM

Today's Date: 4-30-97

Spud: 4-29-78

Completed: 10-28-78

Elevation: 7184' (GL)

Logs: IES, CDL, GR-CCL

Workovers: Oct '79

12-1/4" Hole

8-5/8" 24#, Csg. set @ 197'
Cmt w/ 140 sxs (Circulated to Surface)

TOC @ 458' (Calc 75%)

Nacimiento @ 1450'

Workover History
Oct '79: Pulled 1-1/4" tubing and
than ran 2-3/8" tubing.

Ojo Alamo @ 3460'

193 jts. 2-3/8" 4.7#, EUE Tbg. set @ 6182'

Kirtland @ 3670'

Pictured Cliffs @ 3872'

DV Tool @ 4120'
Cmt with 1060 cf

TOC @ 4365' (Calc 75%)

Mesaverde @ 5745'

Mesaverde Perforations:
5806' - 6204'

PBTD 6230'

7-3/4" Hole

4-1/2" 10.5#, Csg. Set @ 6265'
Cmt w/ 560 cf

TD 6300'

PLUG AND ABANDONMENT PROCEDURE

4-30-97

Chris #3

Blanco Mesaverde
1640 FNL and 1000 FSL
NE, Sec. 21, T27N, R3W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations.

1. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. POH and tally 193 joints 2-3/8" tubing (6182'); visually inspect. If necessary LD 2-3/8" tubing and PU workstring. Round-trip 4-1/2" wireline gauge ring to 5750'.
3. Plug #1 (Mesaverde perforations and top, 5750' - 5650'): RIH and set wireline CIBP at 5750'. RIH with 2-3/8" tubing, tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. Mix and spot 12 sxs Class B cement above CIBP to isolate Mesaverde perforations and top. POH to 3922'.
4. Plug #2 (Pictured Cliffs, Kirtland, and Ojo Alamo tops, 3922' - 3410'): Mix 43 sxs Class B cement and spot a balanced plug inside casing from 3922' up to 3410'. POH to 1500'.
5. Plug #3 (Nacimiento top, 1500' - 1400'): Mix 12 sxs Class B cement and spot a balanced plug inside casing from 1500' up to 1400' to cover Nacimiento top. POH and LD tubing.
6. Plug #4 (Surface, 247' - Surface): Perforate 3 squeeze holes at 247'. Establish circulation out bradenhead valve. Mix approximately 78 sxs Class B cement and pump down the 4-1/2" casing from 247' to surface, circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Note cement depth and fill casings as necessary. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Chris #3

Proposed P&A

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7-3/4" Hole

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TD 6300'

8-5/8" 24#, Csg. set @ 197'
Cmt w/ 140 sxs (Circulated to Surface)

Perforate @ 247'

Plug #4 247' - Surface
71 sxs Class B cement

TOC @ 458' (Calc 75%)

Plug #3 1500' - 1400'
12 sxs Class B cement

Plug #2 3922' - 3410'
43 sxs Class B cement

DV Tool @ 4120'
Cmt with 1060 cf

TOC @ 4365' (Calc 75%)

Plug #1 5750' - 5650'
12 sxs Class B cement

CIBP @ 5750'

Mesaverde Perforations:
5806' - 6204'

4-1/2" 10.5#, Csg. Set @ 6265'
Cmt w/ 560 cf