

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. Contract #90
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> :	7. IF UNIT OR CA, AGREEMENT DESIGNATION Chris	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #3	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-039-21391	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1640' FNL- 1000' FEL, Sec. 21, T27N-R3W, Unit No."H"	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde (72319)	
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Chris #3 has been abandoned per the attached Plug & Abandonment Procedure dated 01/20/98 provided by A-Plus Well Service.

RECEIVED
FEB 25 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED Deb Bemenderfer

TITLE Deb Bemenderfer, As Agent for Conoco Inc. DATE 02/09/98

(This space for Federal or State office use)

Lands and Mineral Resources

APPROVED BY [Signature]

TITLE _____ DATE FEB 23 1998

Conditions of approval, if any:

surface restoration per attached letter (original sent w/NDI 6/30/97)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO, Inc.

January 20, 1998

Chris #3

1640' FNL and 1000' FEL, Sec. 21, T-27-N, R-3-W
Rio Arriba County, NM
Contract #90

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 5754', mix 12 sxs Class B cement and spot above retainer to 5600' to isolate Mesaverde.

Plug #2 with 43 sxs Class B cement inside casing from 3728' to 3360' to cover Pictured Cliffs, Kirtland and Ojo Alamo tops.

Plug #3 with 12 sxs Class B cement inside casing from 1517' to 1400' to cover Nacimiento top.

Plug #4 with 80 sxs Class B cement pumped down 4-1/2' casing from 247' to surface.

Plugging Summary:

Notified Cuba BLM on 1-14-98
Notified Jicarilla Tribe on 1-14-98

1-15-98 Safety Meeting. Service equipment. Road rig to location; rig up rig and equipment. Layout relief line to pit. Check well pressures: tubing and casing 300#; bleed well down. ND wellhead and NU BOP, test. Started to POH with 2-3/8" tubing; after 74 joints well began to unload water and gas. Shut in tubing and casing started to blow. Bleed down then shut in well. SDFD.

1-16-98 Safety Meeting. Check well pressure: casing 200# and tubing 0#; bleed well down. POH with 106 joints 2-3/8" tubing, total 180 joints tallied. POH and LD additional 11 joints tubing including 1 with a hole, **total 191 joints 2-3/8" tubing**. Set 4-1/2" DHS retainer at 5754'. Pressure test tubing to 500#, held OK. Sting out of retainer and circulate casing clean with 50 bbls water. Pressure test casing to 500#, held OK. Plug #1 with retainer at 5754', mix 12 sxs Class B cement and spot above retainer to 5600' to isolate Mesaverde. POH to 3728'. Plug #2 with 43 sxs Class B cement inside casing from 3728' to 3360' to cover Pictured Cliffs, Kirtland and Ojo Alamo tops. POH 1517'. Plug #3 with 12 sxs Class B cement inside casing from 1517' to 1400' to cover Nacimiento top. POH and LD tubing and setting tool. Shut in well. SDFD.

1-19-98 Safety Meeting. Partial RD and then dig out bradenhead valve. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 247'. Establish circulation out bradenhead with 18 bbls water. Plug #4 with 80 sxs Class B cement pumped down 4-1/2' casing from 247' to surface. Dig out wellhead and cut off, found cement down 2-1/2' in 8-5/8" annulus and 4' in 4-1/2" casing. Mix 28 sxs Class B cement, fill casing and annulus; then install P&A marker. RD rig and equipment; move off location.

B. Hammond, Jicarilla Tribe was on location.