

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Union Oil Company of California

3. Address and Telephone No.  
P. O. Box 671—Midland, TX 79702 915 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL & 2080' FEL—Sec. 28, T27N, R7W J

5. Lease Designation and Serial No.  
SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rincon

8. Well Name and No.  
Rincon Unit #227

9. API Well No.  
30-039-21399

10. Field and Pool, or Exploratory Area  
Blanco Mesa Verde

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged back to Blanco Mesa Verde from Basin Dakota—10-9-99 thru 10-11-99

MIRU Aztec Well Service. Tagged up TD @ 7494'—changed out BOP rams to 2 7/8" for 2 7/8" workstring—held safety meeting—isolated Basin Dakota formation w/CIBP set @ 5450'—dumped 10' cmt on top of CIBP—perf Mesa Verde 5218'-5384'—frac'd w/1150 barrels of Viking-25 gel, 2600 gals KCl for flush—TIH w/sawtooth collar, STD SN, 20 jts 2 3/8" tbg, G-VI Prod pkr, 150 jts 2 3/8" tbg—SPA 4704' w/SN landed @ 5347'—ND BOP's, 7" blooie line—NU wellhead—pump off pump out plug from SN—flowed well on 2" line to blow pit for 1 hr while RD equipment to move to Rincon #201.

RECEIVED  
NOV 19 1999  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Regulatory Clerk

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
Date 11/03/99

Date NOV 17 1999

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

ASSET GROUP: South Permian  
FIELD: Basin Dakota  
LEASE/UNIT: Rincon Unit  
COUNTY: Rio Arriba

**SPIRIT ENERGY** 76  
New Name. Same Spirit.  
A Business Unit of Unocal

DATE: Jun. 07, 1999  
BY: M.C. Phillips  
WELL: #227  
STATE: New Mexico

SPUD DATE: 8/10/77  
COMP. DATE: 11/21/77  
STATUS: Single

KB = 6,626'  
Elevation = 6,616'  
TD = 7,494'  
PBDT = 7,487'

After

9-5/8" @ 231'. 32.3# H-40, ST&C Cmt'd w/200 xxs. Circ.

2-3/8" TUBING DETAIL		
.30		2-3/8" 8RD NOTCHED COLLAR
.40		2-3/8" 8RD STD SEAT NIPPLE
626.67	20 JTS	2-3/8" 8RD J-55 TBG
3.80		4-1/2" X 2-3/8" G-VI PROD PKR
4,704.95	150 JTS	2-3/8" 8RD J-55 TBG
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5,336.12		TOTAL TBG (170 JTS)
11.00		KB
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5,347.12		
FHD		

DV Tool @ 3,106'

Csg Leaks 4633-4661'. Sqz'd 150xs.

Mesa Verde Perfs

Perfs @ 5,218-26', 5,232', 5,267', 5,278-88', 5,294-96', 5,308'-10', 5,318-20',  
5,354-60', 5,376-84'. (28'net/166' gross)

CIBP @ 5450'.

Dakota Perfs

Perfs @ 7,278'-7,449'.

4-1/2" @ 7,494'. 10.5, 11.6#, K-55, LT&C Cmt'd /570sx.