Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NØ. 1004-0135
Expires: November 30, 200

5.	Lease Serial No.	
	CONT 90	

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	H

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well	1		8. Well Name and No. CHRIS 2A							
Name of Operator CONOCO INC.	DEBORAH MA E-Mail: deborah.	noco.com	.9. API Well No. 30-039-21405							
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No. (Ph: 281.293. Fx: 281.293.		10. Field and Pool, or Exploratory BLANCO MESAVERDE						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, and State					
Sec 10 T27N R3W SESE 790		RIO ARRIBA COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE I	IATURE OF I	NOTICE, RE	PORT, OR	OTHER	DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION						
	☐ Acidize	☐ Deepe	eepen		on (Start/Resi	ume)	■ Water Shut-Off			
☐ Notice of Intent	1 —		re Treat	☐ Reclama	tion		■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New (Construction	☐ Recompl	lete		☐ Other			
☐ Final Abandonment Notice	□ Change Plans	🛮 Plug a	nd Abandon	☐ Tempora	rily Abandon	ì				
	□ Convert to Injection	☐ Plug I	Back	□ Water D	isposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco plugged and abandoned this well as per the following: 3/28/2002 Safety mtg. MIRU. SITP - 75 psi, SICP - 55 psi, BHP - 55 psi. Blow down well. NDWH. NU BOPs. Test BOPs. PU tbg. Pull tbg hgr. POOH 4 stds tbg. LD 1 jt. & 4 1/2" Baker mod R pkr. SION. 4/1/2002 Safety mtg. SITP/SICP 50 psi, BH 30 psi. Blowdown well. Kill tbg w/ 20 bbls KCL. POOH and tally tbg another 88 stds. Total 92 stds @ 5864'. LD 1 jt tbg w/ SN & MS. Total 2 3/8" 4.7#, EUE tbg from hole 186 jts @ 5930'. LD 12 jts total. RU WL. RIH w/ 4 1/2" Gauge ring to 5575'. PU 4 1/2" cmt ret. and RIH on tbg. Set CR @ 5548'. PT tbg to 1000 psi, OK. Sting out of CR and load and clean hole with 80 bbls KCL water (Circ through csg and bardenhead valves). SI csg valve and circ through bradenhead valve. Unable to get csg pressure test. Circ @ 2bpm w/ 200 psi. Place cement plug #1 as follows: 12 sx Type II cmt @ 15.6 ppg (5548'- 5450'). TOC @ 5390'. LD tbg to 3793'. Load hole w/ 5 1/2 bbls water. Pump Cement Plug #2 as follows: 48 sx Type II cmt @ 15.6 ppg (3793'-										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #11030 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco										
Name (Printed/Typed) DEBORAL		Title SUBMITTING CONTACT								
Signature (Electronic S	Date 04/03/2002									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By /s/ Brian W.	Davis		Lands and	Mineral Re	esources	DatAPR	1 1 2002			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

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