

Form 9-331
(May 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 90

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chris

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15, T27N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1620' FNL - 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6997' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

7-18-77

(This space for Federal or State office use)

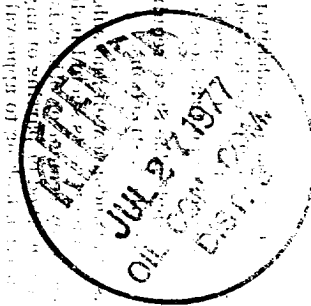
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



6-29-77

Moved in Brinkerhoff Drilling Company (Rig #63). Spudded 12-1/4" hole @ 8:00 PM 6-28-77. Drilled to 201'. Ran 6 jts 8-5/8" OD 24# K-55 8R ST&C csg set @ 201' RKB. Dowell cemented w/130 sx Class "B" 2% CaCl. POB 3:00 AM 6-29-77. Good cement to surface. WOC and nipple up.

7-13-77

TD 6200'.
Lost circulation while going in hole to lay down drill pipe. Conditioned mud and mixed lost circulation material. Got re- turns and circulated hole on btm (lost total of 250 bbls drlg fluid). Laid down drill pipe and ran 143 jts 4-1/2" OD 10.5# 8R ST&C csg. TE 6203.36' set @ 6199' RKB. Cemented first stage w/100 sx 65-35 plus 12% gel and 1/4# Cello-flake/sk and 200 sx Class "B" 4% gel and 1/4# Cello-flake/sk. Pumped 300 gals mud sweep ahead of cement (total cement slurry 560 cu ft). Had good mud returns while cementing. Reciprocated pipe OK throughout job. Max cementing press 500 psi. Job complete 5:35 AM 7-13-77. Opened Baker stage tool and circulated w/rig pump 3 hrs. Cemented second stage thru stage tool @ 3916' w/350 sx 65-35 plus 12% gel and 1/4# Cello-flake/sk and 100 sx Class "B" 4% gel and 1/4# Cello-flake/sk. Pumped 300 gals mud sweep ahead of cement (total cement slurry 1030 cu ft). Good mud returns throughout job. Max cementing press 900 psi. Closed stage tool w/2500 psi. Job complete 6:50 AM 7-13-77. Set 4-1/2" slips. Cut off csg and released rig @ 8:00 AM 7-13-77.