State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

New Mexico, 87504-2088

ISTRICTIII	Santa Fe, New Mexico 8/304-2088						
XXV Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR /	ALLOWAB	LE AND AUTHORIZA	ATION			
			AND NATURAL GAS	3			
perator		Well API No.					
NASSAU RESOURCES, INC.		30-0	039-21406	<u></u>			
P. O. Box 809, Farming	ton, N.M. 87499	9					
(eason(s) for Filing (Check proper box)			Other (Please explain) .			
łew Well	Change in Trans	. [-]					
Recompletion L. XX		densate	effective 7/1/9	93			1
					7499		
change of operator give name nd address of previous operator <u>lero</u>	me P. McHugh, P	.0. Box b	309, Farmington,	N.M. O	1477		
I. DESCRIPTION OF WELL	AND LEASE					1	e No.
Lease Name	i l	Name, Includir		Kind of State, F	ederal or Fee	JC90	E 140.
Chris	<u> </u>	lanco Mes	saverde	1 1110	Tan	1 00,70	
Location V	. 1620 Feet	Grown The No	orth Line and 1850	Fee	t From The	Vest	Line
Unit LetterF	. : rea	. How the					
Section 15 Township	27N Ran	ge 3W	, NMPM,	Rio Arr	iba		County
topologication of TRAN	coopted of oil /	ND NATH	DAI CAS				
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Condensate		Address (Give address to which	:h approved	copy of this form	is to be sent)
Giant Refining, Inc.			P.O. Box 256, Farmington, N.M. 87499				
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX			Address (Give address to which approved copy of this form is to be sent) P. O. Box 58900. Salt Lake City, Utah 84158-09				
Williams Field Servic			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			Utah 8	<u>84158-09</u>
If well produces oil or liquids,	Unit Sec. Twy	• :	is gas actually connected?	When	?		
give location of tanks.	F 15 27	***********	Yes			·	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool,	, give comming!	ing order number:				
V. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	ame Res'v	Diff Res'v
Designate Type of Completion			<u> </u>		L		1
Date Spudded	Date Compl. Ready to Pro	d.	Total Depth		P.B.T.D.		
			Top Oil/Gas Fay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Ferforations			100 0.0000.1		Tuoing Deput		
					Depth Casing	Shoe	
	TUBING, CA	ISING AND	CEMENTING RECORI	D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	ļ <u>.</u>						
							
v. TEST DATA AND REQUE	ST FOR ALLOWAR	LE	<u></u>				D DE 404
OIL WELL (Test must be after	recovery of total volume of l	oad oil and mus	the equal to or exceed top allo	wable for thi	s depth () fo	Juli 24 hour	5.8
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu	mp, gas lift, i	elc) [2]	ta tr so	: F
\	T. 11 - B		Casing Pressure		Choke Size	JUN2	3 1993
Length of Test	Tubing Pressure					JUNE	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		GW- WCOIL CO.		
						D 15	î. S
GAS WELL						•	
Actual Prod. Test - MCF/D	- MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
			Called Designed (Blue 12)		Choke Size		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	-	Casing Pressure (Shut-in)		CHOICE SIZE		
					_l		
VI. OPERATOR CERTIFIC	CATE OF COMPL	IANCE	OIL CON	ISERV	ATION E	DIVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			JUN 2 8 1993				
is true and complete to the best of my	knowledge and belief.		Date Approve	d`	JUN Z 8 I	333	
					1	1	
Fran Penn	Ву	By Bul Chang					
Signature					VISOR DIS	STRICT	# 3
Fran Perrin Regulatory Liaison Printed Name Title			Title	JUI EN			
1/91/193	505 326-7793	 					
Date	Teleph	one No.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.