Denny & Fout IICARILLA APACHE TRIBE
DEPUTY OIL & GAS INSPECTO VIRONMENTAL PROTECTION OFFICE

POY 507

P.O. BOX 507 **DULCE, NEW MEXICO 87528**

SUBMIT 1 COPY TO NATURAL RESOURCE DEPT AND OIL & GAS ADMINISTRATION

MAY 0 4 1998

PIT REMEDIATION AND CLOSURE REPORT

HMroved	
Operator: CONOCO, INC.	Telephone : (505)324-5884
Address: 3315 Bloomfield Hwy., Farming	ngton, NM 87401
Facility or Well Name: CHRIS # 1A	
Location: Unit or Qtr/Qtr Sec_ F Sec_ 15	TZ7N R3W County RIO ARRIBA
Pit Type: Separator Dehydrator Other	BLOW
Land Type: LANG€	
(Attach diagram)	
Direction from reference:	77 Degrees X East North X
	of West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Distance to Nearest Lake, Playa, or Watering Pon (Downgradient lakes, playas and livestock or wildlife watering ponds)	d Less than 100 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
'' '	PANKING SCORE (TOTAL POINTS):

		CR438	BLOW PI)
Date Remediation Sta	arted: 9- 20-96		9/23/96
Remediation Method:	Excavation \times	Approx. cubic yards	150
eck all appropriate	Landfarmed X	Insitu Bioremediation	
	Other		
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)			
General Description	of Remedial Action: Exca	ivation BEDROCK BOT	Tom
Groundwater Encoun	tered: No X	es Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location see Atta	ached Documents	
attach sample results and diagram of sample	Sample depth5'		
locations and depths)	Sample date $\frac{9/z_0/9}{}$	6 Sample time _	0840
	Sample Results		
	Soil: Benzene (p)	om) 0.136 Water: Benz	zene (ppb)
	Total BTEX (p		ene (ppb)
	Field Headspace (p		lbenzene (ppb)
		F	Xylenes (ppb)
Groundwater Sample		(If yes, attach sample rest	
I HEREBY CERTIFY KNOWLEGE AND B	THAT THE INFORMATION ELIEF	ABOVE IS TRUE AND COMPL	ETE TO THE BEST OF MY
		TED NAMEJeffrey C. E	81agg, P.E.# 11607
SIGNATURE JA	ly C. Slogg AN	D TITLE President	
AFTER REVIEW OF	THE PIT CLOSURE INFORM APACHE TRIBE PIT CLOSU	MATION, PIT CLOSURE IS APP	PROVED IN ACCORDANCE
APPROVED: YES	∠ NO (REASON)	sgray & close	
SIGNED:	Manll D	ATE: 9-24-96	

CLIENT: CONOCO BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.D.C. ND: <u>490€</u>
FIELD REPORT: CLOSURE VERIFICATION	PAGE No: _/_ of _/_
OCATION: NAME: SHRIS WELL #: 1A PIT: BLOW	DATE STARTED: 9/20/96 DATE FINISHED:
QUAD/UNIT: F SEC: 15 TWP: Z7 N RNG: 3W PM: NM CNTY: RA ST: NM QTR/FOOTAGE: 1620' FNL/ 1850' FNL CONTRACTOR: ACME	SPECIALIST:
EXCAVATION APPROX. ZS FT. x 18 FT. x 10 FT. DEEP. CUBIC DISPOSAL FACILITY: ON-SITE REMEDIATION METHOL LAND USE: RANGE LEASE: CONTRACT # 90 FO	RMATION: /kV
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY ZI FT. 1	177E FROM WELLHEAD.
DEPTH TO GROUNDWATER: 2100' NEAREST WATER SOURCE: 2100' NEAREST SURFACE	CHECK ONE:
	PIT ABANDONED
SOUTH AND EXCAVAITION DESCRIPTION:	_ STEEL TANK INSTALLED
SIDEWALLS: CONSIST MOSTLY OF DR. YELL BROWN CLAY PLAS STIFF TO VERY STIFF WEST SIDEWALL MOSTLY DR. WI STRONG HC DDD IN OUM SAMPLE NO APPA OR DDOR OBSERVED IN OTHER SIDEWALLS. BETTOM - BEDROCK SHALE HARD IT GRAY IN COLOR, ST	ment he staining
Om TRMPLE. FIELD 418.1 CALCULATIONS	
TIME SAMPLE I.D. LAB NO: WEIGHT (g) mL. FREON [DILUTION READING CALC. ppm
SCALE 0840 GCS 1PH-1828	1:1 103 412
O FT PIT PERIMETER / J OVM RESULTS PIT	PROFILE
SAMPLE FIELD HEADSPACE A	A'
1 Down 1 @ 61 0.0	18'
1 slote 2 0 5 / 0.0 3 0 5 / 0.0 4 0 5 / 1422	_ []10'
50 10 436 77 3	1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Wess • (2) (3) 18'	BEDROCK
9 9	
A' LAB SAMPLES	
SAMPLE ANALYSIS TIME D PES' BTEX 0840	
PASSED	
TRAVEL NOTES: CALLOUT: 9/19/96 AFTER ONSITE: 9/20/96	10LN ·

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizonal Distance to Surface Water:

Vicinity Groundwater Depth:

Chris #1A

Unit F, Sec. 15, T27N, R3W

Blow pit

Mesaverde Non Vulnerable

> 1000 ft.

> 100 ft.

RISK ASSESSMENT

Pit remediation activities were terminated when trackhoe encountered shale bedrock at 10 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Past production fluids were contained locally by a relatively shallow shale bedrock located 10 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below the shale bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Field headspace readings (OVM/PID) on Mesaverde type locations do not reflect direct correlation to total BTEX per USEPA Method 8020 concentrations. Listed below are a few typical AMOCO Mesaverde pit soil analyses comparing headspace to Benzene and total BTEX results.

LOCATION	HEADSPACE (ppm)	BENZENE (ppm)	TOTAL BTEX (ppm)
L.C. Kelly #6A	833	0.033	2.857
Johnston LS 7	998	0.017	24.985
Neil LS 7A	819	0.282	0.440

The comparisons listed above demonstrates that headspace testing is not an accurate measurement to Benzene or total BTEX concentrations when above standards for Mesaverde type pits.

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited and that the shale bottom creates enough of a impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). CONOCO requests pit closure approval on this location.

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

CONOCO

Sample ID:

4 @ 5'

Project Location: Laboratory Number: Chris #1A

TPH-1826

Project #:

Date Analyzed:

Date Reported:

09-20-96 09-20-96

%

5.31

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	410	20

ND = Not Detectable at stated detection limits.

QA/QC:

Duplicate QA/QC Sample *Diff. TPH mg/kg TPH mg/kg _ _ _ 4400 4640

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Blow Pit - CA438

alyst

^{*}Administrative Acceptance limits set at 30%.



EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody: Sample Matrix: Preservative: Condition:	Blagg / Conoco 4 @ 5' A580 4906 Soil Cool Cool & Intact	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted: Analysis Requested:	04034 09-23-96 09-20-96 09-23-96 09-23-96 09-23-96 BTEX
Condition:	Cool & Intact	Analysis Requested.	DILX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
		
Benzene	136	11.7
Toluene	409	11.1
Ethylbenzene	704	10.1
p,m-Xylene	13,000	14.4
o-Xylene	3,380	6.9
Total BTEX	17,600	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	98 %

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments:

Chris #1A Blow Pit.

Analyst Queen

Review Landler

CHAIN OF CUSTODY RECORD

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CONOCO CHRIS # 1A	Remarks)		lo.	Chain of Custody Tape N			Sampler: (Signature)
Project Location & PTT				· ·	A A			conoco	BLAGG /
		ANAL VOIC/DADAMETERS			SLOW PTT				Client/Project Name
			}						•

ENVIROTECH INC. 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615

san juan repro Form 578-81

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

Operator: Conoco, Inc.		Telephone: (505) 324-5884		
Address: 3315 Bloomfield Hwy., Farmington, NM 87401				
Facility or Well Name:	CHRIS # 19 Sec 15 TZ	7NR3W County RIO ARRISA		
Land Type: RANGE		4		
	20/96	Date Completed: 8/18/97 Approx. cubic yards /90		
Composted Other				
oth To Groundwater:	(pts.)	Final Closure Sampling:		
Distance to an Ephemeral Stream	(pts.)	Sampling Date: 81497 Time: 1245		
Distance to Nearest Lake, Playa, or Watering Pond (pts.) Field Headspace (ppm) Wellhead Protection Area: (pts.) TPH (ppm) C.5 Method Distance To SurfaceWater: (pts.) Other RANKING SCORE (TOTAL POINTS): IHEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY				
RANKING SCORE (TOTAL POIN	DAATION ABOVE	E IS TRUE AND COMPLETE TO THE BEST OF MY		
KNOWLEGE AND BELIEF		NAME _ Jeffrey C. Blagg, P.E. #11607		
SIGNATURE Jeffy C. Blogg AND TITLE President				
AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.				
APPROVED: YES X NO	(REASON)			
SIGNED: Les (Ma	DATE	: 9-2-97		

CLIENT: CONOCO BLAGG ENGI P.O. BOX 87, BLO (505)	NEERING, INC. OMFIELD, NM 87413 632-1199 LOCATION NO: CA 438 C.O.C. NO: 5145
FIELD REPORT: LANDFARM/COMP	POST PILE CLOSURE VERIFICATION
LOCATION: NAME: CHRIS WELL #: 1A	PITS: PROD. BLOW DATE STARTED: 8 14 97 DATE FINISHED:
QUAD/UNIT: F SEC: 15 TWP: 270 RNG: 3W	LEIVINOIMENTAL 11.
SOIL REMEDIATION:	APPROX. CUBIC YARDAGE: 190 LIFT DEPTH (ft): 12-24"
FIELD NOTES & REMARKS: DEPTH TO GOOUNDWATER: >100 NEAREST WATER SOURCE:	
CLOSED FIELD 418	TO VERY HARD, NO APPARENT HE ODOR TO VERY HARD, NO APPARENT HE ODOR TO SEE S PT. COMPOSITE COVECTED FOR 1 CALCULATIONS (g) ML. FREON DILUTION READING CALC. PPM
SKETCH/SAMPLE LOCATIONS N	
TOWN FENCE PIT GO'N BOW) GO'N BOW) A PRID TANK BERM SHIPLE PT. DESIGNATION	OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) CF-/ O.O CF-/ TPH(8018) 1245 O.5 SCALE

FT 8/14/97 ONSITE: _ TRAVEL NOTES: NA CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Conoco	Project #:	04034-10
Sample ID:	LF - 1	Date Reported:	08-15-97
Laboratory Number:	B845	Date Sampled:	08-14-97
Chain of Custody No:	5145	Date Received:	08-14-97
Sample Matrix:	Soil	Date Extracted:	08-15-97
Preservative:	Cool	Date Analyzed:	08-15-97
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)			
Gasoline Range (C5 - C10)	ND	0.2			
Diesel Range (C10 - C28)	0.5	0.1			
Total Petroleum Hydrocarbons	0.5	0.2			

ND - Parameter not detected at the stated detection limit.

References:

Method 8015, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, July 1992.

Comments:

Chris #1A Landfarm. 5 Pt. Composite.

Deur L. Ceence

Review

	delinquished by: (Signature)	telinquished by: (Signature)	Relinquished by (Signature)					LF-1 8/14/	Sample No./ Sample Identification Date	20	Sampler: (Signature)	SLAGG/ CONUCO	Client/Project Name	
								8/14/97 1245	<u> </u>			Ò		
								15	Sample Time					
ENVIROTECH INC. 57% U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615			00					B 841	Lab Number	01-75040	Chain of Custody Tape No.	CHRIS	Project Location	
			Date Time					5012	Sample Matrix	100	2 0.	# 14	CANOTISEM	CHAIN OF CUSTOUT RECOR
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