		15	- . !
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.		7-	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		7	

(Date)

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	T FOR ALLOWABLE		Form C-104 Supersedes Old Effective 1-1-6	Supersedes Old C-104 and C-1	
	U.S.G.S.	A 1 7 1 100 17 1 7 10 11 7 0 7 0	AND				
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL GAS (
	OPERATOR 2						
1.	PRORATION OFFICE Operator						
	!	Gas Company					
	Address	Gas company					
	P. O. Box 25						
P. O. Box 2564, Billings, Montana 59103 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry G	Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name					7	
	and address of previous owner						
	DESCRIPTION OF WELL AND	LEACE					
	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Formation	Kind of Lease	,	Lease No.	
	Apache-JVA	2 Blanco-Mesay	D-Mesaverde State, Federal or Fee		lorFee Jt. Vent.		
	Location						
	Unit Letter \angle ; 85	O Feet From TheWest Li	ne and 790	Feet From 1	the South		
	20						
	Line of Section 28 To	wnship 27N Range	2W , NMPN	<u>د, Rio</u>	Arriba	County	
**	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL C	4.0				
111.	Name of Authorized Transporter of Oil	or Condensate		to which approx	ed copy of this form is to	he sent)	
l		_		••		00 00,	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address	to which approx	ed copy of this form is to	be sent)	
	Northwest Pipeline Co	orporation	P. O. Box 1526, Salt Lake Ci		ke City. Utah	84110	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect				
Į	give location of tanks.	1 1 1	no				
		th that from any other lease or pool,	give commingling orde	r number:			
۳.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Dive Beet Co. B. d	Invest	
1	Designate Type of Completion	on - (X)		Deepen	Plug Back Same Res	Diff. Restv.	
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
I	9/20/77	10/30/77	7455' KB		6207'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	7323 GL	Mesaverde	6007'		6090.51'		
	Perforations			Depth Casing Shoe			
-	6007, 6009, 6014, 604	11, 6051, 6063, 6069, 61			62091	<u> </u>	
}	HOLE SIZE	TUBING, CASING, ANI	DEPTH SI		64.040.0714		
ł	12-1/4"	9-5/8"	3281	<u> </u>	SACKS CEME	NT	
ŀ	8-3/4"	7''	3961'		250 700		
ı	6-1/4"	4111	62741		482		
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil a	nd must be equal to os ex	eed top allow-	
_	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours Producing Method (Flou		40.1		
	Date Print New Off Pain 10 Tailes	Date of Test	Freddenid Wethod From	, pump, gos sije		`\.	
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Bize		
Ì							
ı	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	a selection de la constant	
L					Low Coll	<u>. 3 / </u>	
					100		
_ (GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of Condensate	The state of the s	
	3,054	3 hours	DDIE. COIRIEMEDIC/MMC		Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
	back pressure	1610 psi	1615 ps	-			
ے 1. (CERTIFICATE OF COMPLIANC		11				
OLD IN TOTAL OF COMPLIANCE		OIL CONSERVATION COMMISSION					
1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 12 1978				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signer by A				
	sove to time and complete to the	nest or my knowledge and pariet.	man 100 m 2000 3				
	DALMER OIL & CAS COMPAN	TITLE	V ·				
PALMER OIL & GAS COMPANY Robert D Ballantino (Signature)			This form is to	be filed in co	ompliance with RULE	104.	
			If this is a request for allowable for a newly drilled or deepened				
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
_	Robert D. Ballantyne, P		All sections of	this form mus	be filled out complete	ly for allow-	
	11/4/77	····	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.				
			i, Fill Gul Gill 3	recision is ii.	THE TAX PERSONS AND ADDRESS OF THE COMMENTS OF	: VENTEL	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each cool in multiply