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HOLDBRIDGE			[
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PATRALLOW OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

•	SANTA		FOR ALLOWABLE	Supercoder Old C-104 and C-110 Effectives (-1-65		
	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OF 120	AUTHORIZATION TO TRA	NSI OKT OIL AND NATURAL G	A3		
İ	TRANSPORTER OIL					
;	GA.					
1.	PROBATION OFFICE					
	Northwest Pipeline Con	rporation				
	PO Box 90, Farmington, New Mexico 87401					
	Reason 3) or filing (Check proper box)  Other (Please explain)					
	New Wall	Change in Transporter of:				
	Recompletion Change in Controllin	Oti Dry Gas  Castaghead Gas Conden	一			
			and the second s			
	If change of ownership give name and administ of previous owner			and the state of t		
11.	DESCR. TON OF WELL AND	LEASE	Trust of Louis			
	Lease Name	Well No. Pool Name, Including Fo	*	xxxx Indian Contract		
	Jicarilla 92   12   Tapacito Pictured Cliffs   XXXe, Federal XXXX Indian   92					
	Unit Letter P ; 11	90 Feet From The South Line	e and 1180 Feet From T	The East		
	Line of Section 30 Tov	vaship 27N Range	3W , NMPM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPORT	rer of oil and natural GA	S   Address (Give address to which approv	ed copy of this form is to be sent)		
	Northwest Pipeline Co	rporation	3539 E 30th St., Farmir Address (Give address to which approx	ngton, New Mexico 87401		
	Name a. A Prorized Transporter of Car Northwest Pipeline Co		3539 E 30th St., Farmir	I		
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is grs actually connected? Whe			
	give location of tanks.	1 1 1 1				
w	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
3 <b>v</b> .	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'r.   Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Frod.	X Total Depth	P.B.T.D.		
	9-27-77 Elevations (DF, RKB, KT, GR, etc.)	12-23-77	4110'	4098 Tubing Depth		
	Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 4013'	tubingless		
	7212' GR	to	Depth Casing Sace 4105 t			
	4013 10 4050 , 9 5110	4013 to 4056; 9 shots  TUBING, CASING, AND CEMENTING RECORD				
	SOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	144 '	90		
	6 3/4"	2.7/8"	4105'	120		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Flow			
	Length of Test	12-23-77 Tubing Pressure	Casing Pressure	Choke Size		
	Faudiu of Leaf			Gas-MCF		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF		
			<u> </u>	<del>'</del>		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Frod. Test-MCF/D CV=1411 AOF=1445	3 hrs	<u>-</u>			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) tubingless	Casing Pressure (Shut-in) 951 psiq	Choke Size 0.750"		
	Back pressure	<u></u>		ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE		148 - 3 1 - 1			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 19 Original Signed by A. R. Kendrick			
			BY			
			TITLE			
		00	This form is to be filed in	compliance with RULE 1104.		
	Sign (Sign	ature)	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	Productio	n Clerk				

January 10, 1978 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.