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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation

Address
Three Greenway Plaza East, Suite 800, Houston, Texas 77046

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla	Well No. 4A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Fed.	Lease No.
Location Unit Letter P; 1190 Feet From The S Line and 1090 Feet From The E Line of Section 23 Township 27N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 23	Twp. 27N	Rge. 3W
	Is gas actually connected?		When Waiting on connection	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/16/77	Date Compl. Ready to Prod. 10/10/77	Total Depth 6260	P.B.T.D. 6209					
Elevations (DF, RKB, RT, GR, etc.) 7148 GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5660'	Tubing Depth 5607					
Perforations 5662-6076' Mesa Verde			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8-5/8"	300'	210x					
7 7/8"	4-1/2"	6350'	1445x					
	2-3/8"	5607'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2778	Length of Test 3 hrs.	Bbls. Condensate/MMCF 4	Gravity of Condensate 65 @ 60
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1053#	Casing Pressure (Shut-in) Pkr	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Virginia Howard
(Signature)
Authorized Agent
(Title)
11/24/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by A. R. Kendrick
BY
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply