Appropriate District Office DISTF CT | F.O. Box 1980, Hobbs, NSM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Assesia, NIM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brace Rd., Astec, NM 874	REQL	JEST FO	NSP/	TOWAE	BLE AND AND NA	AUTHO ITURAI	RIZA GAS	ATION L				
Operator				Well /	Well API No.							
Nobil Producing TX. & N.N	I. Inc., Thre	u its Age	ent M	obii Expl	. & Prod.	U.s. Inc	c. ——					
ddres 2.0. Box 633 Midland	, Texas 79	9702										
escon(s) for Filing (Check proper box						her (Please	•		NGATE 0:		04511	
lew Well		Change is	•					•	NSATE GA PR. EFFEC			
Recompletion	Oil		Dry Ge	_	•	· LLENMO	CITCI	101		1102 0-1-	-50	
Innge in Operator	Casinghee	G CAS	Conde									
change of operator give name ad address of previous operator												
DESCRIPTION OF WEL	L AND LEA	ASE			•		_	Qu	carella			
Jese Name		Well No.	Pool N	ams, lackudi	ing Formation				of Lance Federal or Fe	, -	LAMEN NO.	
Jicarilla		4A	Bl	anco	Mesa V	erde_						
ocation							100			_	••	
Unit Letter P	:	1190	Feet Fr	om The	S Li	bes as	ΤΩ,	10 Fe	et From The .	<u> </u>	Lim	
Section 23 Town	wahip 27N		Range	3W	, N	мрм,	R.	io Ar	riba_		County	
3												
I. DESIGNATION OF TR	ANSPORTE	R OF OI	LAN	D NATU	RAL GAS	addagg (a which	A A A A A A A A A A A A A A A A A A A	copy of this f	orm is to be s	ent)	
lams of Authorized Treasporter of Oi		or Condens		\square	1				e 5300			
Gary-Williams Englams of Authorized Transporter of Co	rgy Cor		or Dry	Gas X	Address (Gi	w address i	o which	approved	copy of this f	orm is to be s	ient)	
Northwest Pipelin			•		1				t Lake			
well produces oil or liquids,	Unit		Twp.	Rge.	T .			When		•		
ve location of tanks.	P	_23_	27N		 						 	
this production is commingled with the	hat from any oth	er lease or p	ool, giv	e comming	nag order mun	noer.						
V. COMPLETION DATA		Oil Well		Ges Well	New Well	Workove	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	on - (X)	1	i`		<u> </u>	<u>i</u>	i_	•		<u>L</u>		
ela Spudded		Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
					Top Oil/Gas	Pav			Tuking De-	<u> </u>		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation.		1 OF OIL OIL	· • • <i>y</i>			Tubing Dep	N/I		
rforations					1				Depth Casis	ng Shoe		
	TUBING, CASING AND				CEMENTING RECORD				T			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH S	SET		SACKS CEMENT			
					-				-	<u>.</u>		
					-				1			
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		<u></u> -							
IL WELL (Test must be aft	er recovery of 10	stal volume o	of load	oil and must	be equal to o	exceed top	allow	ible for thi	s depth or be	for full 24 ho	ws.)	
tate First New Oil Run To Tank	Dil Run To Tank Date of Test				Producing N	nethod (Flo	v, pury	7, gas (yt, (nc.)	P		
	This is the				Casing Pres	aure	M	EG	Timber 120	<u>E III.</u>		
eagth of Test	Tubing Pre	SELITE .					IK	- V				
count Prod. During Test	Oil - Bbls.				Water - Bbi	<u>.</u>	u V	JUN1	995			
GAS WELL							C	IL CO	ON. D	IV.		
JAS WELL Letusi Prod. Test - MCF/D	Leagth of	Test			Bbis. Coed	ensate/MMC	F	D	157.vi3 or	Condensate	•	
										Choke Size		
sting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				CHORE SIZE		
					┧┌───							
L OPERATOR CERTIF	TCATE OF	COMP	LIAN	NCE		OIL C	ONS	SERV	ATION	DIVISI	ON	
I hereby certify that the rules and n	egulations of the	Oil Conser	VELIOS en abou	•					N 1 1 19			
Division have been complied with is true and complete to the best of	ang unak ang iblo my knowledge a	emmuon gove and belief.	-E BOUY	•	Dat	e Appro	אפער	•	,,0			
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Nuleu Sodol					By.				. Cha	-8		
Signature					J Dy.		SU	PERVIS	OR DIST	RICT #	3	
SHIRLEY TODD Printed Name	<u> </u>		Title		Title	A						
6-8-90		(915)68	8-25		''''							
Date		Tele	phone !	No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.