

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____							
b. TYPE OF COMPLETION:															
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESER. ☐		Other _____					
2. NAME OF OPERATOR															
Mobil Oil Corporation															
3. ADDRESS OF OPERATOR															
Three Greenway Plaza East, Suite 800, Houston, Texas 77046															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 1190' FN & WL of Sec. 25															
At top prod. interval reported below															
At total depth															
Same as Surface															
14. PERMIT NO.					DATE ISSUED										
					8/26/77										
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
9/4/77		9/13/77		12/13/77		7184 GR									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
6250		6227		-		→		0-6250							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE					
5678-5926, Mesaverde										No					
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED					
Ind.; GR-Comp. Neutron Density										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		20#		306		12 1/4"		210x C							
4 1/2		10.5#		6250		7 7/8"		1086x LtWt & 250x Neat							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		5953			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5998-6160', 1JSPF (47 holes)										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5618-94', 1JSPF (57 holes)										5998-6160		SWF w/136,500 gals. Versage + 476M#20/40 sd + 2500 gals 15% HCl			
										5678-94'		SWF w/150,780 gals. Versage			
33. PRODUCTION (over)															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
11/10/77 (test)		Flowing								SI for connection					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
12/13/77		3		3/4"		→		1		204		0		204/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
208#		457#		→		8		1857 MCF/D		0		58.7			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										35. TEST WITNESSED BY					
Sold										G. L. Pyle					
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Inclination Survey, Well Logs										SIGNED <u>Virginia Howard</u> TITLE <u>Authorized Agent</u>					
										RECEIVED JAN 10 1978					

* (See Instructions and Spaces for Additional Data on Reverse Side) U. S. GEOLOGICAL SURVEY

O&1: USGS, Durango

5: NMOCC, Aztec

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#32. + 552M # 20/40 sd & 2500 gals 15% HC1.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores -	No DST's					
Pictured Cliffs	3810	3931	Sandstone (gas)	Pictured Cliffs	3810	
Mesaverde	5642	6250+	Sandstone (gas)	Lewis Shale	3931	
				Mesaverde	5642	