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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation
Address
Three Greenway Plaza East, Suite 800, Houston, Texas 77046
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla F	Well No. 2A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter D ; 990 Feet From The N Line and 1190 Feet From The W Line of Section 27 Township 27N Range 3W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 27	Twp. 27N	Rge. 3W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/10/77	Date Compl. Ready to Prod. 11/18/77		Total Depth 6370		P.B.T.D. 6345			
Elevations (DF, RKB, RT, GR, etc.) 7250 GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5818		Tubing Depth 6138			
Perforations 5826-6102 & 6164-6266'					Depth Casing Shoe 6370			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		322		225x C			
7-7/8"	4-1/2"		6370		1626x Lt Wt			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1548 (CAOF 2.617 MMCF)	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0.65/MMCF	Gravity of Condensate 65 @ 60
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 874 psig (7 days)	Casing Pressure (shut-in) 877 psig (7 days)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Virginia Howard
(Signature)
Authorized Agent
(Title)
2/7/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. E. Kendrick
TITLE SUPERVISOR LIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply