HO. OF COPIES RECEIVED			1
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FILE			7
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	. 1	
	GAS	Π	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS		
1.	TRANSPORTER OIL 1 GAS OPERATOR PRORATION OFFICE Operator					
	Mobil Producing Texas					
9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) To change Operator name from					
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	Corporation.	ve Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Lease Name					
	Jicarilla F	2A Blanco Me	ļ	eral or Fee Federal		
	Unit Letter D : 990		e and 1190 Feet Fro			
	Line of Section 27 Tox	vnship 27N Range	3W , NMPM,	Rio Arriba county		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil or Condensate XXX Address (Give address to which approved copy of this form Plateau Inc. Box 108 Farmington, NM 87401						
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	Northwest Pipeline If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Farmington, NM 87401		
	Ti this production is commingled with	D 27 27N 3W th that from any other lease or pool,	YES	6-5-78		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on – (X)	1	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	64646 654545		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks	REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF REFERENCE		
				OCTO		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravey Of Condensate 1979		
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke lize DIST. 3		
VI.	CERTIFICATE OF COMPLIAN	867 2 0 4070		2 2 4070		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Authorized Agent (Title)		APPROVED OCT 2 9 1979 Original Signed by FRANK T. CHAVEZ OFFICIENT OF THE PROPERTY OF THE PR			
			BY Original Signed by FRANK I. CHARLE			
			TITLE DEPUTY OF & GAS INSPECTOR, OIST, #3			
			This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
October 31, 1979 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			