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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Consolidated Oil & Gas, Inc.
Address
1860 Lincoln Street, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Champlin	Well No. 5-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter F, 1910 Feet From The north Line and 2135 Feet From The west Line of Section 25, Township 27N, Range 4W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation	P. O. Box 152G, Salt Lake City, Utah 84110		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 27N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11/2/77	Date Compl. Ready to Prod. 1/26/78	Total Depth 6560	P.B.T.D. 6518					
Pool Blanco	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5928	Tubing Depth 6242					
Perforations 5928-643 9 30 shots			Depth Casing Shoe 6559					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
15"	10-3/4"	301		300 sx.				
8-3/4"	7"	4431		250 sx.				
6-1/4"	4-1/2 Liner	6559		250 sx.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CV-4759, AOF 5833	Length of Test 3 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pilot, back pr.) 1 pt. Potential	Tubing Pressure 475	Casing Pressure 378	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.T. Stogner, Jr.
(Signature)
Chief Drilling and Production Engineer
(Title)
February 13, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____ 19____
BY Original signed by D. A. Kendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.