SUBMIT IN TRIPLICATE®

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	UNIT DEPARTMEN	30-039-21487 5. LEASE DESIGNATION AND SERIAL NO.					
GEOLOGICAL SURVEY						Contract 403	
A PRI ICATION	FOR PERMIT	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						Jicarilla Apache	
DRI	LL X	DEEPEN [PLUG BAC	CK 📙	1. UNII AUBBERGI NAME	
b. TYPE OF WELL OIL [Y] GA	s [7]		BINGLE	MULTIP	LB	S. FARM OR LEASE NAME	
OIL GAW	LL OTHER	<u> </u>	ZONE			Jicarilla 403	
BENSON-MONTIN-GREER DRILLING CORP.						9. WELL NO.	
3. ADDRESS OF OPERATOR						1 (I-17)	
221 Petrole	ım Center Bu	10. FIELD AND POOL, OR WILDCAT					
221 Petroleum Center Building, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surfac:						Puerto Chiquito 11. sec., T., R., M., OR BLK.	
	FSL, 620' F	AND SURVEY OR AREA					
At proposed prod. zone						Sec 17, T27N R1W	
SAME	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE		
14. DISTANCE IN MEDES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. Approx. 20 North Lindrith on State Highway 95.						Rio Arriba New Mexico	
15. DISTANCI: FROM PROPO	on on boar	1 16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED THIS WELL		
PROPERTY OF LEASE L	INE, FT.				10	160	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT		20. ROT.	ARY OR CABLE TOOLS	
TO NEAREST WE'L, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			7650 Y B		R	otary	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)		<u> </u>			22. APPROX. DATE WORK WILL START*	
7537' ground	l level					August 15, 1977	
23.		PROPOSED CASI	NG AND CEM	ENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T 8	ETTING DEPTH	QUANTITY OF CEMENT		
15"	10 3/4"	40.5	#	3001	400	400 sacks, circulated	
8 3/4"	7"	23#	65001		300 sacks		
6 1/4" 5" 15		15#	7650'-6200'		150 sacks		
•	(liner)	1			•		
If commercial sand-oil fra	al productio	n is indi	cated,	the produ	cing	section will be AUG 0 5 1977 SUBSUBSICAL SURVEY PROMISSON 00: 0.	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

renter program, if any.	,	
SIGNED JUNE JUNE	Engineer Engineer	DATE July 28, 1977
(This space for Federal or State office use)		
PERMIT 160.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No Leose Operator 1 (I-17) JICARILLA 403 BENSON-MONITN-GREER DRILLING CORP. County Range Township Unit Letter Section RIO ARRIBA COUNTY 1 WEST 27 NORTH 17 Actual Footage Lacation of Well: EAST 620 feet from the SOUTH line and 1900 feet from the Dedicated Avereage Pool Producing Formation Ground Level Elev. 160 Acres Puerto Chiquito Niobrara / 7537 1. Outline the acercige dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation) Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my Virgil L. Stoabs ქყოლი.0.10010. Position Engineer Benson-Montin-Greer Drilling Corp. July 29. I hereby certify that the well location shown on CONTRACT JICARILLA this plat was plotted from field notes of actual 403 surveys made by me or under my supervision, and N 620 that the same is true and correct to the best of my 1 knowledge and belief. Date Surveyed Registered Professional Enginee ond/or Land Surveyor James P. Leese

NY. FARMINGTON, N. M.

Certificate No.

1463

SCALE- INCHES EQUALS 1 MILE

221 PETROLEUM CENTER BUILDING FARMINGTON, NEW MEXICO 87401 PHONE: 325-8874

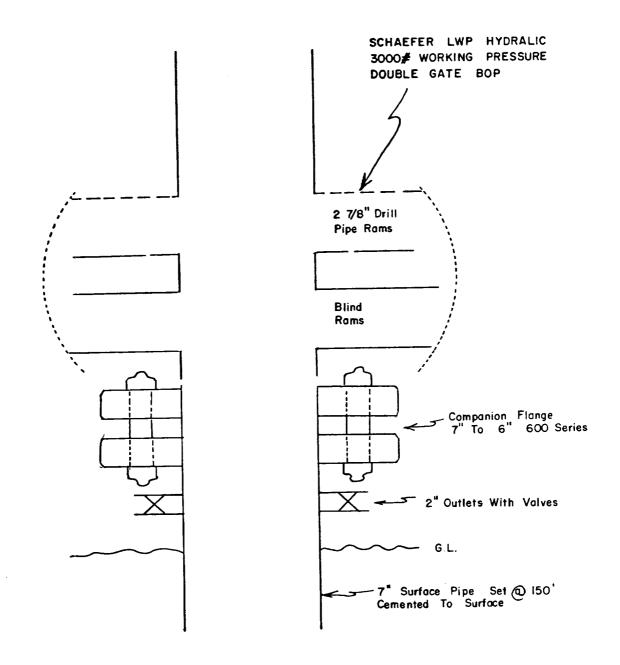
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL JICARILLA 403 #1 (I-17)

- 1. The geologic name of the surface formation is Animas.
- 2. The estimated tops of important geologic markers: Lewis @ 3,260'
 Nesa Verde @ 5380'
 Mancos @ 5980'
 Gallup @ 6810'
 Niobrara "A" @ 6890'
- 3. The estimated depth at which anticipated water, oil, gas or other mineral-bearing formation is expected to be encountered is Niobrara "A" @ 6890'.
- L. The proposed casing program will be:
 10 3/4" K-55 40.5#@ 300'
 7" K-55 23#@ 6500'
 5" K-55 15#@ 7650' to 6200'
- 5. Operator's minimum specifications for pressure control includes Schafer model LWP double hydraulic blowout preventer. See attached schematic diagram. Testing procedures will include opening and closing both sets of rams every tower plus pressure tests.
- 6. The type and characteristics of the proposed circulating medium to be employed is a water-gel type mud with a viscosity of 35 to 40 centipoises and density of 9 to 10# per gallon. Adequate supply of mud, water and weighting material will be maintained on location in the event it is required.
- 7. Auxiliary equipment to be used includes:
 - Kelly cocks or valve arrangements for surface control of flow inside drill pipe.
 - b. Float at the bit to eliminate the flow up the drill pipe.
 - c. Monitoring of the mud system will be by crew members at regular intervals.
 - d. Operator will have a sub on the floor with a full opening valve to be stabbed into drill pipe when the Kelly is not in the string.

AGG 0 5 1977

ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL JICARILLA 403 #1 (I-17)

- 8. No drill stem testing is proposed Dual induction laterlog will be run before 5" liner casing is set no coring program is anticipated.
- Comperator does not anticipate abnormal pressures or temperature and there is no potential hazard of hydrogen sulfide gas.
- 10. The anticipated starting date is mid-August, 1977, with an estimated 30-45 days for completion.



JICARILLA 403 # I (I-I7)

SCHEMATIC DIAGRAM FOR

PRESSURE CONTROL EQUIPMENT

. S. GEOLOGICAL SURVEY

DEVELOPMENT PLAN FOR SURFACE USE

JICARILLA 403 #1 (I-17) NE/4SE/4 SEC. 17, T27N R1W RIO ARRIBA COUNTY, NEW MEXICO CONTRACT 403

1. Existing Roads

- See attached map entitled "Existing Roads". Α.
- East from Farmington, New Mexico on U.S. Highway 64 В. approximately 70 miles to Junction with State Highway 537; south on 537 approximately 10 miles to Junction with Jicarilla J-16 (Stinking Lake Road); east on Jicarilla J-16 approximately 10 miles to Junction with State Highway 95; south on 95 approximately 6 miles; left turn 1/2 mile to location.
- See attached map entitled "Existing Roads". C.
- Not applicable. D.
- See attached map entitled "Existing Roads". Ε.
- Roads will be maintained and the access roads will F. be re-established to pre-drilling condition.

2. Planned Access Roads

- Width of access roads will be 20 feet. Α.
- Maximum grades will be less than 6%. B.
- There will be no turnout on access roads. C.
- Drainage designs will be by crowning center line of D. road and draining into bar ditches.
- There will be no culverts installed nor will there E. be any major cuts or fills.
- Surfacing material will be native soil. F.
- No gates, cattle guards or fence cuts will be involved. G.

AUG 0 5 1977

, S. GEOLOGICAL SURVEY THE MEDICAL CO. O.

DEVELOPMENT PLAN FOR SURFACE USE JICARILLA 403 #1 (I-17)

3. Location of Existing Wells

A. All wells in the area are shown on the "Location of Existing Wells" plat attached hereto.

4. Location of Existing and/or Proposed Facilities

- A. Existing facilities within 1-mile radius of location are shown on the plat "Location of and/or Proposed Facilities".
- B. Contemplated facilities in the event of production are also shown.
- C. Rehabilitation of disturbed areas, no longer needed for operations after construction is complated, includes reseeding in accordance with Jicarilla Tribe recommended procedures.

5. Location and Type of Water Supply

- A. Water supply for drilling operations will be Stinking Lake, approximately 7 miles northeast of well site location.
- B. Water will be trucked to the well site location.
- C. A water well will not be drilled.

6. Source of Construction Materials

A. No construction materials will be required for access road and location.

7. Methods for Handling Waste Disposal

1. Drill cuttings will be contained and disposed of in the reserve pit.

DEVELOPMENT PLAN FOR SURFACE USE JICARILLA 403 #1 (I-17)

- 2. Drilling fluids will be contained and disposed of in the reserve pit.
- 3. It is not expected that there will be any produced fluids.
- 4. Sewage will be disposed of in earthen pits by chemical process.
- 5. Garbage and other excess material will be contained in a trash pit, fenced with small mesh wire to prevent wind scattering and will be burned or buried; in the event of burning there will be a minumum of twenty-four inches cover.
- When drilling is completed and rig is moved out, location will be cleaned of all machinery and material.

8. Ancillary Facilities

A. No ancillary facilities will be required on this location.

9. Well Site Layout

- A. See attached plat "Well Site Layout".
- B. See attached plat "Well Site Layout".
- C. See attached plat "Well Site Layout".
- D. Pits used during drilling operations will be unlined.

10. Plans for Restoration of Surface

- A. Following are plans for restoration program.
 - 1. Pits and other evacuations will be backfilled and leveled with contouring as required to prevent erosion. Waste disposal and segregation will be conducted according to Jicarilla Tribe recommendations.

DEVELOPMENT PLAN FOR SURFACE USE JICARILLA 403 #1 (I-17)

- Revegetation and rehabilitation will be conducted 2. according to Jicarilla Tribe recommendations.
- Pits will be fenced and maintained until cleanup. 3.
- 4. Any oil on pits will be removed or overhead flagging installed.
- Timetable for commencement and completion of 5. rehabilitation operations will be at the earliest time the pits can be worked without danger of overflowing drilling fluids into natural drainage.

11. Other Information

- A. Following is a general description of other information.
 - Topography of the area is rocky ridges with clay type soil. Geological features include outcrops and structural features. Flora and fauna include desert flowers, sage brush, native grasses, deer, elk, and small desert animals in the area.
 - 2. Other surface use activities include grazing of cattle and horses with the surface ownership by the Jicarilla Tribe.
 - 3. Water in the area is Stinking Lake located approximately 7 miles northeast of proposed location and drainage (dry washes) streams. There are no occupied dwellings in the proximity of the well site. There are no known archaeological, historical or cultural sites in the area of the well site.

Lessee's or Operator's Representative 12.

Virgil L. Stoabs 221 Petroleum Center Building Farmington, NM 87401 Farmington, NM 87401 Farmington, NM 87401 505-325-8874 505-325-9772 residence 505-325-2674 residence

Albert R. Greer 505-325-8874

DEVELOPMENT PLAN FOR SURFACE USE JICARILLA 403 #1 (I-17)

13. Certification

The above statements and representations are true and correct to the best of my belief and knowledge. The operations will be conducted in a manner that will comply with the Jicarilla Tribe and United States Geological Survey rules and regulations, recommendations, advice and requirements.

BENSON-MONTIN-GREER DRILLING CORP.

Virgil L. Stoabs Vice-President

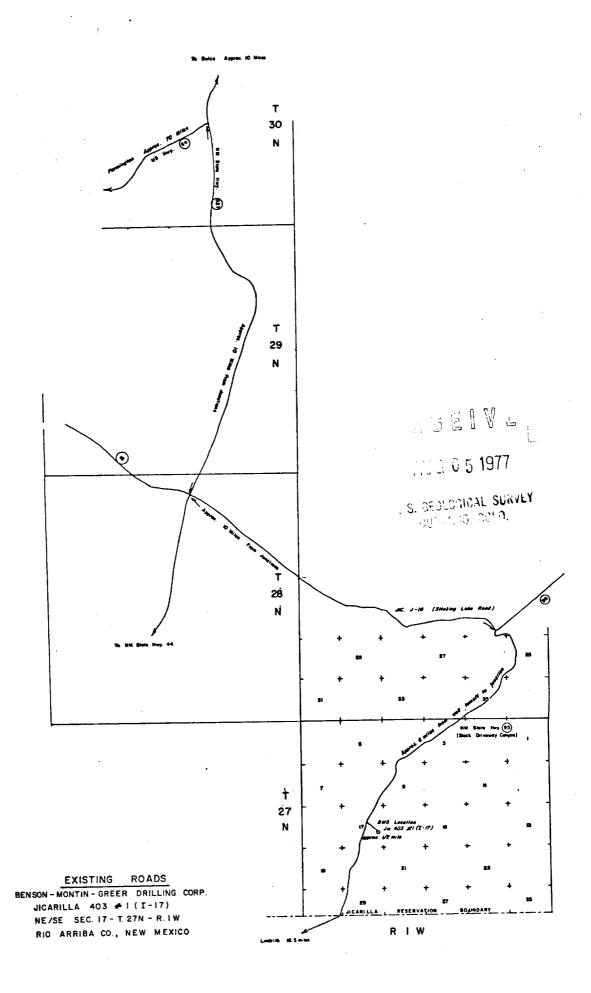
ACKNOWLEDGMENT

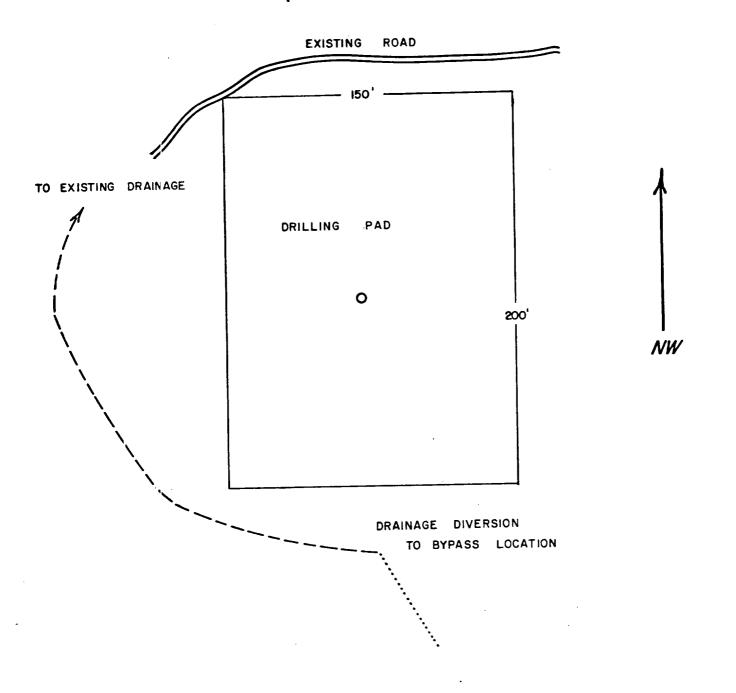
COUNTY OF SAN JUAN ss.

On this 29th day of July, 1977, before me personally appeared Virgil L. Stoabs, known to me to be the Vice-President of the corporation that is described in and that executed the within instrument, and acknowledged to me that such corporation executed the same.

Witness my hand and official seal. My commission expires: 2/7/78

Notary Public

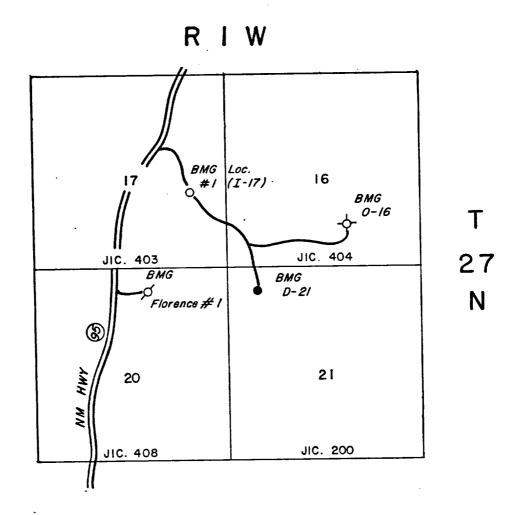




NO ACCESS ROAD REQUIRED —
EXISTING ROAD TO DRILLING PAD
JICARILLA 403 # I (I-I7)

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S. GEOLOGICAL SURVEY
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LOCATION OF EXISTING WELLS

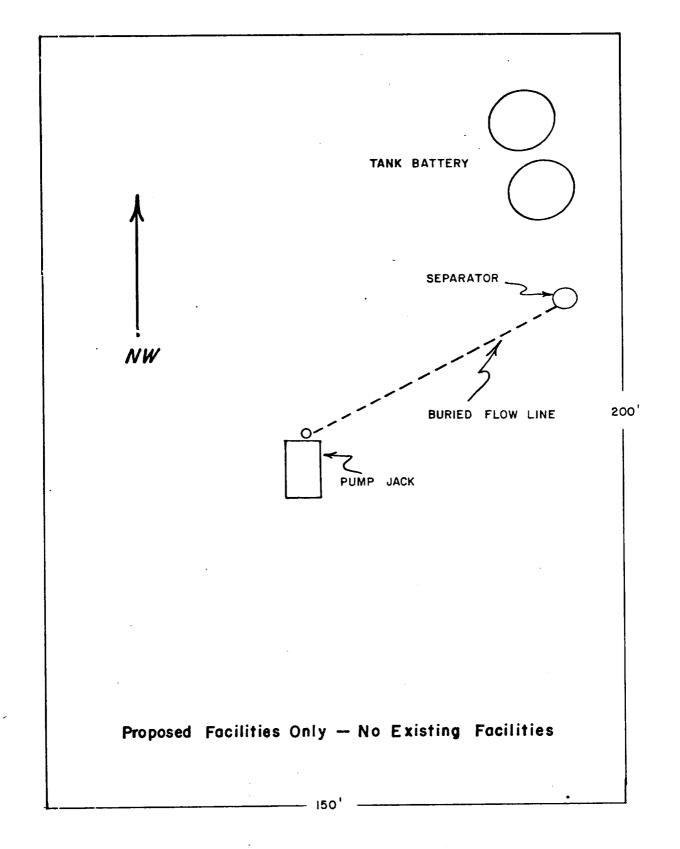
FOR

BENSON-MONTIN-GREER DRLG. CORP.

JICARILLA 403 #1 (I-17)

7.00 6 5 **1977**

. S. GEOLOGICAL SURVEY DUBANGO, OC! O.



LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

FOR

JICARILLA 403 # 1 (I-17)

T. S. GEOLOGICAL SURVEY SELECTION OF O.

