•		: 5	
Distribution			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			L

NEW MEYICO OIL CONSEDVATION, COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR 2	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	B.R.		
1.	PRORATION OFFICE					
	BENSON-MONTIN-GREER DRILLING CORP.					
Address 221 Petroleum Center Bldg., Farmington, Ne w Mexico 87401						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
	Recompletion	Cil Dry Gas				
	Change in Ownership	Casinghead Gas Condense	ate			
	If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND L	EASE Well No., Pool Name, Including For	mation Mancos Kind of Lease			
,	JICARILLA 403 1(I-17) West Puerto Chiuqito State, Federal or Fee Indian 403					
	Unit Letter I : 1900	Feet From The south Line	and 460 Feet From T	he east		
	Line of Section 17 Tow	nship 27N Range	1W , NMPM, Ri	Lo Arriba County		
M.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	red copy of this form is to be sent)		
	Name of Authorized Transporter of Oil BENSON-MONTIN-GREER	V of Coursement	FARMINGTON. NEW MEXICO 87401			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas B	Address (Give address to which approved copy of this form is to be sent)			
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. I 17 27N IW	Is gas actually connected? Whe	en		
IV		h that from any other lease or pool, g		Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completio	$\mathbf{x} = \mathbf{x}$	X	P.B.T.D.		
	Date Spudded 9-22-77	Date Compl. Ready to Prod.	Total Depth 7200 † Top Oil/Gas Pay	7128 ¹		
	7537' GR	Mancos	69321	6687		
	Perforations 6991, 6979,	6977, 6975, 6973, 693	38, 6936, 6934, 693	7186		
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOILE SIZE	10-3/4"	320	275 400		
	8-3/4"	7"	6875 6757' - 7186'			
	6-1/8"	4½" liner 2-3/8"	6687			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test 12-10-77	Pump			
	12-9-77 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF		
	Actual Prod. Sulling	- 27	0			
	GAS WELL Gravity of Condengate OVICE Gravity of Condengate OVICE					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condengate U 1977 Choke Size OIL CON		
	Testing Method 'pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	OIL DIS!		
V	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE in this is a request for allowable for a newly drilled in the form must be accompanied by a tabulation of the Oil Conservation Original Signed 29 A. A. About 16 A. A. A. About 16 A. A. About 16 A. A. A. A. A. About 16 A. A. A. A. A. A. A. Ab		ATION COMMISSION			
			Original Signed by A. A. Sindrick			
			TITLE			
			in to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or despende			
	(Sign	nature)	All sections of this form must be filled out completely for silow-			
		President (ide)				
	<u> </u>	r 29, 1977	able on new and recomplete states and vision changes of owner, Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
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