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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Consolidated Oil & Gas, Inc.	
Address 1860 Lincoln Street, Lincoln Tower Building, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

Lease Name Champlin	Well No. 3-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	SE Lease No. 079527A
Location				
Unit Letter "F" ; 1790 Feet From The North Line and 1660' Feet From The West				
Line of Section 35 Township 27N Range 4W, NMPM, Rio Arriba County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Inland Corporation		P. O. Box 1528, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation		P. O. Box 1526, Salt Lake City, Utah 84110	
If well produces oil or liquids, give location of tanks.	Unit "F"	Sec. 35	Twp. 27N
			Rge. 4W
			Is gas actually connected? No
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 1-12-78	Date Compl. Ready to Prod. 5-4-78	Total Depth 6400'		P.B.T.D. 6266'					
Elevations (DF, RKB, RT, GR, etc.) 7069' RKB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5599'		Tubing Depth 6099'					
Perforations 5599'-6202'				Depth Casing Shoe 6310'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
15"	10-3/4" surface	303' KB		300 sx C1 "B"					
8-3/4"	7"	4169'		150 sx Pozmix					
6-1/4"	4-1/2"	4059'		275 sx Pozmix					
	1-1/2"	6097'		None					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D CV-2146; AOF-3836	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 pt back pressure	1032 psi	1028 psi	3/4"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>D.T. Stogner</u> (Signature) Vice President, Operations (Title) May 16, 1978 (Date)	

OIL CONSERVATION COMMISSION MAY 18 1978 APPROVED Original Signed by A. R. Kendrick BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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