

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

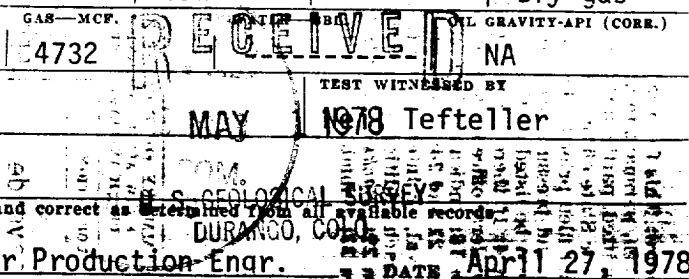
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 079527A					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.				7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Lincoln Tower Bldg, Denver, Colo. 80295				8. FARM OR LEASE NAME Champlin					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1090' FSL & 1720' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 2-A					
14. PERMIT NO. _____ DATE ISSUED 10-31-77				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde					
15. DATE SPURRED 1-21-78				16. DATE T.D. REACHED 1-29-78		17. DATE COMPL. (Ready to prod.) 4-19-78		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T27N, R4W NMPM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7015 RKB				19. ELEV. CASINGHEAD 7003 GR				12. COUNTY OR PARISH Rio Arriba	
20. TOTAL DEPTH, MD & TVD 6300'				21. PLUG, BACK T.D., MD & TVD 6249'		22. IF MULTIPLE COMPL., HOW MANY* →		13. STATE New Mexico	
23. INTERVALS DRILLED BY →				ROTARY TOOLS Yes		CABLE TOOLS No		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top: 5508' Blanco Mesaverde: Bottom: 6174'	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Ind/GR, FDC & SNP				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
10-3/4"		32.75#		305' KB		15"		300 sx CT B + 2% CaCl	
7"		23.00#		4105' KB		8-3/4"		150 sx 65-35 Pozmix w/12% gel & 100 sx CT B w/2% CaCl w/1/4# Celloflake/sx	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4-1/2"		3973'		6293' KB		275			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
1-1/2"		6023'							
31. PERFORATION RECORD (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
5508-6174'					Acid treat w/2200 gal 7 1/2% NE H Cl				
5508-6174'					Frac'd w/143,000 gal 3% gelled H Cl w/258,000# 20/40 sand				
33.* PRODUCTION									
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 4-19-78		HOURS TESTED 3		CHOKE SIZE 0.75"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 592	
FLOW. TUBING PRESS. 431 psi		CASING PRESSURE 376 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 4732		GAS—MCF. NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented									
35. LIST OF ATTACHMENTS Logs sent by Schlumberger									
36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records. SIGNED <u>D. T. Stogner</u> TITLE <u>Senior Production Engr.</u> for <u>C. M. Parham</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	5508'	6174'	Dry Gas	Cliffhouse	5434	5434
				Menefee	5628	5628
				Point Lookout	5959	5959