

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special Test Date 12-19-73																																																																																																			
Company Palmer Oil & Gas Co.				Connection																																																																																															
Pool Blanco				Formation Mesa Verde																																																																																															
Completion Date 12-11-78		Total Depth 6235		Plug Back TD 6232																																																																																															
Casing Size 4.500		Well ID 20.7		Elevation																																																																																															
Tubing Size 2.375		Well ID 4.7		Farm or Lease Name Apache JVA																																																																																															
Well No. 4		Perforations: From 5748 To 6208		Well No. 4																																																																																															
Unit H		Sec. 20		Twp. 27N																																																																																															
Range 2W		From Open To Ended		Range 2W																																																																																															
Type Well - Single - Bradenhead - G.C. or C.O. Multiple Single				Packer Set At None																																																																																															
Producing Thru Tubing				County Rio Arriba																																																																																															
Reservoir Temp. °F 8		Mean Annual Temp. °F		State New Mexico																																																																																															
Boro. Press. - P _g 12 psia est		Prover		Meter Run																																																																																															
L		H		Taps																																																																																															
G _g .650		% CO ₂		% H ₂ S																																																																																															
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AOI = Q · $\left[\frac{P_1^2}{P_1^2 - P_w^2} \right]^n =$ 6425																																																																																																			
Absolute Open Flow 6425 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n .75																																																																																																			
Remarks: 4.5" 10.5" liner set from 3907.46' to 6263.00' KB																																																																																																			
Approved By Commission:				Conducted By:		Calculated By:		Checked By:																																																																																											
Joe F. Elledge				Joe F. Elledge		Joe F. Elledge		Mr. Don Roberts																																																																																											

