

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 46-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR								Palmer Oil & Gas Company	
3. ADDRESS OF OPERATOR								P. O. Box 2564, Billings, Montana 59103	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									
At surface								970' FWL, 900' FSL	
At top prod. interval reported below								same	
At total depth								same	
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED				16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)	
5/10/78				5/18/78				8/31/78	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD					
7376' GL									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
6278'		6246		commingled		→		0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
6098-6229 - Lower Mesaverde								no	
5758-5970 - Upper Mesaverde									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORRED	
Schlumberger FD/CNL-GR, FDC, IES, SNP, HRT								no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		355' KB		13-3/8"		250 sx	
7"		20#		4059' KB		8-1/4"		150 sx	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4-1/2"		3921'		6247' KB		350 sx			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		6085'							
31. PERFORATION RECORD (Interval, size and number)									
6098, 6106, 6130, 6182, 6202, 6218, 6228 and 6229 - 1 shot each.									
5758, 5763, 5802, 5840, 5855, 5862, 5868, 5942, 5951, 5954 and 5970 - 1 shot each									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
6098-6229				750 gal. 15% HCL. Fraced with					
60,000 gal.				Minimax II fluid containing					
20,000# 100				mesh sand, 45,000# 10/20 sand					
& 500 scf/b				nitrogen (con'd on back page)					
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
shut in		flowing				shut in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
8/31/78		3		3/4"		→		515	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
324 psi		826 psi		→		4124		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
to be sold								Joe Elledge	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Robert D. Ballantyne				TITLE		Drilling Superintendent	
		Robert D. Ballantyne						DATE 10/8/78	

* (See Instructions and Spaces for Additional Data on Reverse Side)