

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Palmer Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2564, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW $\frac{1}{4}$ NE $\frac{1}{4}$

850' FNL, 1490' FEL

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 25 miles North of Ojito

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

850'

16. NO. OF ACRES IN LEASE

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7265' GR.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/320 ✓

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

December 1, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36#	300'	300 sacks
8-3/4"	7"	20#	4050'	250 sacks
6 1/2"	4 1/2" (new)	10.5#	6320'	600 sacks

- Palmer Oil & Gas Company will drill a 6320' Mesaverde test in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 29-T27N-R2W.
- Well to be drilled by rotary tools. Set 300' of 9-5/8" casing and cement to surface; drill 8-3/4" hole to 4,050' and set 7" casing. Gas drill 4,050' to T.D. and run 4 1/2" casing.
- IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surface to total depth, and if potentially commercial, 4 1/2" casing or liner will be set, cemented and perforated.
- After perforating, the productive zones will be fractured, if necessary.
- Survey plat attached.
- Spacing unit will be N $\frac{1}{2}$ Section 29.
- Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert D. Ballantyne

TITLE

Drilling Superintendent

DATE

11/7/77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

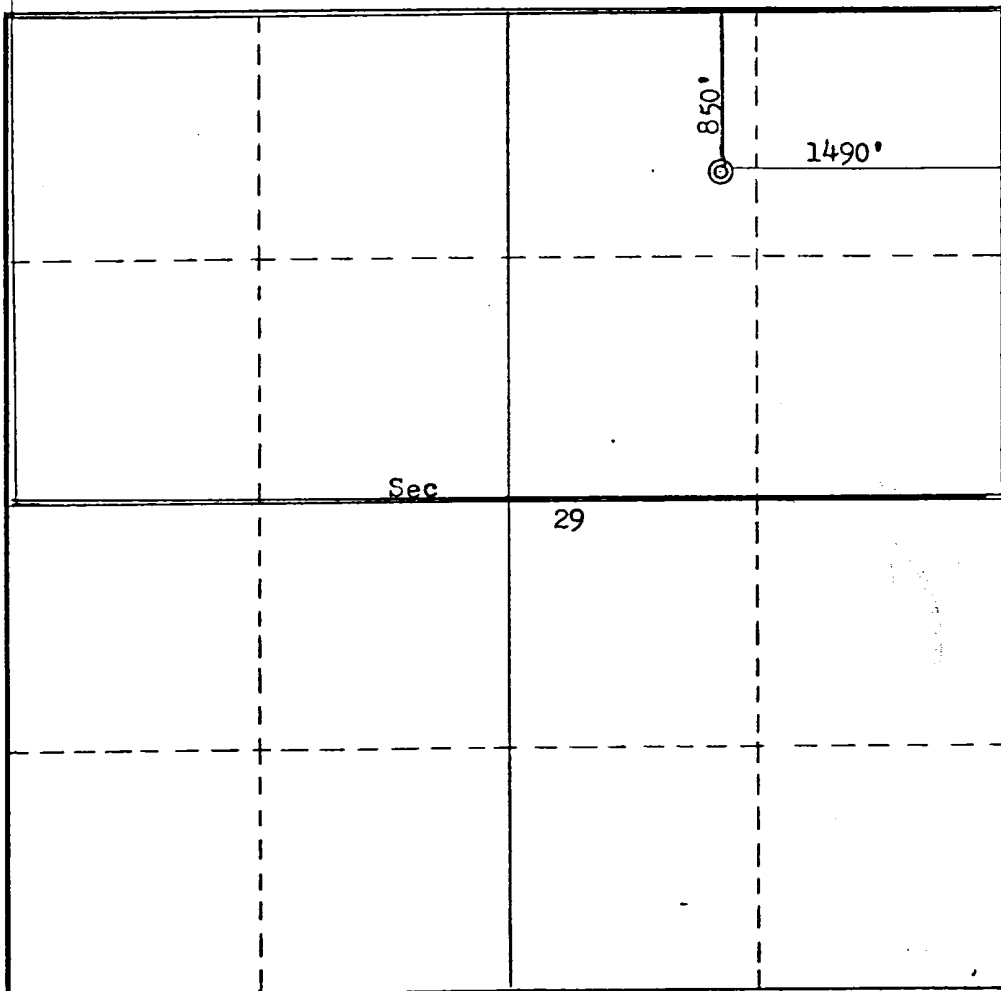
Operator Palmer Oil & Gas Company			Lease JVA		Well No. 5
Unit Letter B	Section 29	Township 27N	Range 2W	County Rio Arriba	
Actual Footage Location of Well: 850 feet from the North line and 1490 feet from the East line					
Ground Level Elev. 7265	Producing Formation Mesaverde		Pool Blanco-Mesaverde	Dedicated Acreage: 320.00 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert D. Ballantyne

Name
Robert D. Ballantyne

Position
Drilling Superintendent

Company
PALMER OIL & GAS COMPANY

Date
November 7, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 26, 1977

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

TWELVE POINT PLAN OF DEVELOPMENT

For Surface Use for Palmer Oil & Gas Company's
Apache JVA #5
NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 29 -T27N-R2W
Rio Arriba County, New Mexico

1. Existing roads including location of the exit from the main highway.
Existing roads includes the main road which runs along the southern boundary of the Jicarilla Apache Reservation which is due South of this location and also is East of a road running North & South. See Appendix 1, Page 83 of Environmental Study dated October 10, 1976, and Plats No. 1 & 2 (Topographic Maps).
2. Planned access road.
See Topographic Maps attached, and refer to Page 83 of Environmental Study.
Access road will be very minimum.
3. Location of wells.
See attached Plat No. 2.
4. Location of tank batteries, production facilities and production gathering and service lines.
If this well is productive, it would be gas; therefore, the facilities would be the wellhead, tanks for produced water and condensate, if any, separator and gas line to the well. The tanks and separator would be set within 150' of the well and the gas line would run adjacent and parallel to roads per Page 83 of Environmental Study.
5. Location and type of water supply.
No arrangement has been made at this time.
6. Source of construction materials.
All construction material such as gravel, sand timbers, etc. will be purchased and hauled to the location. No water, sand or gravel will be used from this land.
7. Methods for handling waste disposal.
 - 1) Cuttings will be buried 3' below the surface.
 - 2) Drilling fluids will be left in a fenced, open pit to evaporate.
 - 3) Produced oil or condensate (if any) will be stored in a tank.
 - 4) Portable toilet to be provided.
 - 5) Trash will be burned in burn pit.
 - 6) After pit area is sufficiently dry, cuttings will be pushed into pit and sub-soil will be placed on any remaining fluid and cuttings, then top soil, if any, will be placed over both pit and location area.
8. Ancillary facilities.
No camps or airstrips will be used.
9. Wellsite layout.
See Plat No. 3. Top soil, if any, will be stockpiled and reused. Pits will not be lined.

10. Plans for restoration of surface.

Upon completion of the well, all pits will be backfilled and top soil replaced and recontoured back to the original terrain. Pits will be back filled as soon as they evaporate enough to permit such work. Should it be necessary to protect livestock or wild game, pits will be fenced and maintained until clean-up operations are commenced. Should oil accumulate on the pit, it will be removed and buried 6' deep or overhead flagging will be employed to protect wildlife.

11. Other information.

- 1) Topography - Drillsite and access low valley profile. See Page 83 of Environmental Study.
- 2) Vegetation - Sparse grass, sagebrush.
- 3) Land use - Land is used for grazing with no reservoir or water on this site. There are no known archeological, cultural, or historical sites on this site.

12. Lessee's or operator's representative.

Elledge Consulting and Production Company
1701 Bloomfield Highway
Farmington, New Mexico 87401

Harold W. Elledge, President

Office Phone (505) 327-1181

OR

Robert Ballantyne
P. O. Box 2564
Billings, Montana 59103

Office Phone (406) 248-3151
Home Phone (406) 656-1304

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Four Corners Drilling Co. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is proposed.

Robert D. Ballantyne
Robert D. Ballantyne

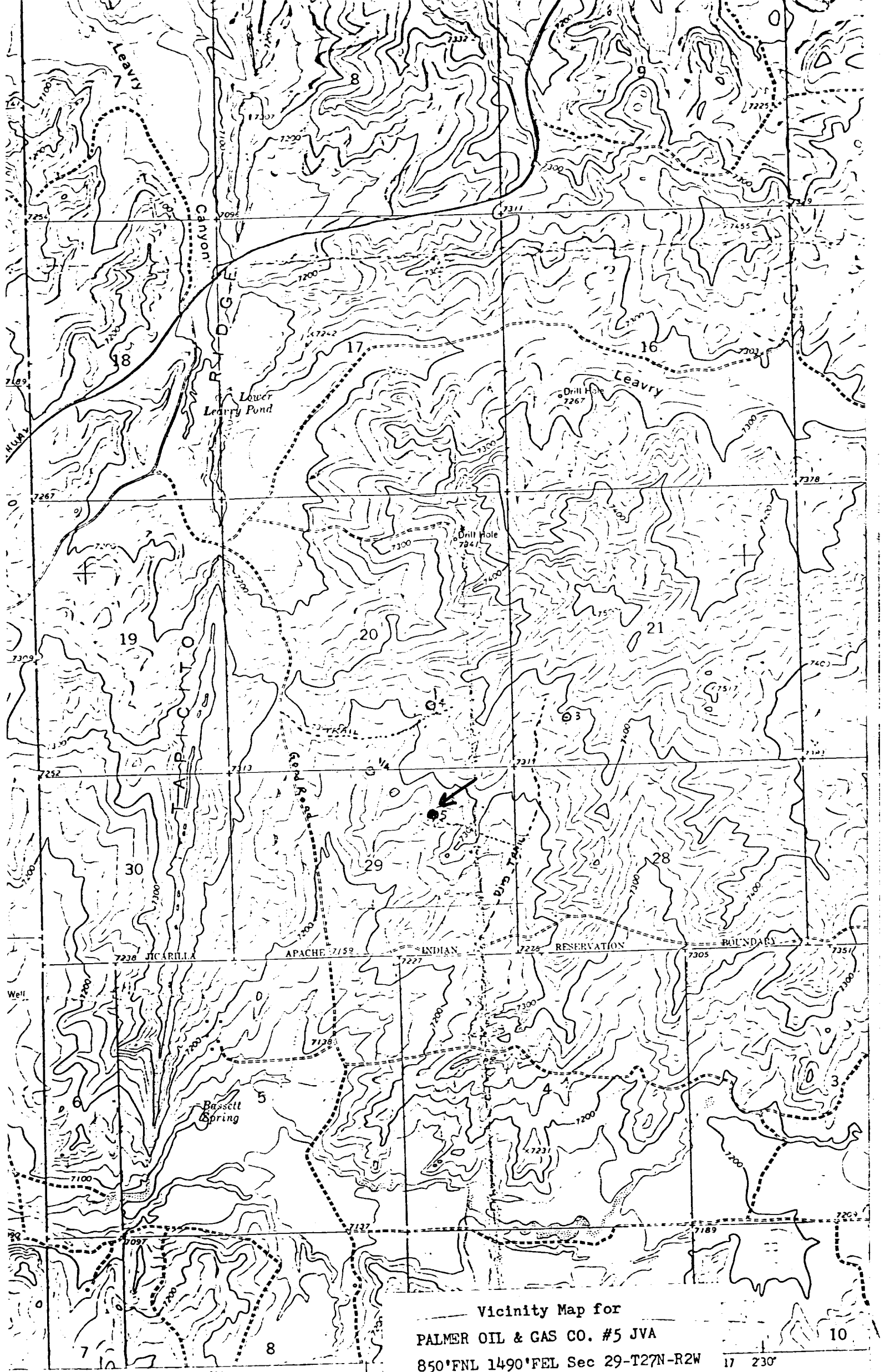
or well log information suggests that it would be more productive than one of the scheduled wells in the section.

Proposed well 4A is to be located 800 feet from the north line and 1,200 feet from the west line of section 29 at an elevation of approximately 7,190 feet. As this site is only about 100 feet from an existing road and on a trail, no new road construction will be necessary. Should this well prove productive a buried pipeline will be laid from it parallel and adjacent to the existing road northwestward for some 6,000 feet to connect with the flow line from well 2A.



Figure 22
Looking North Across the Proposed 4A Location

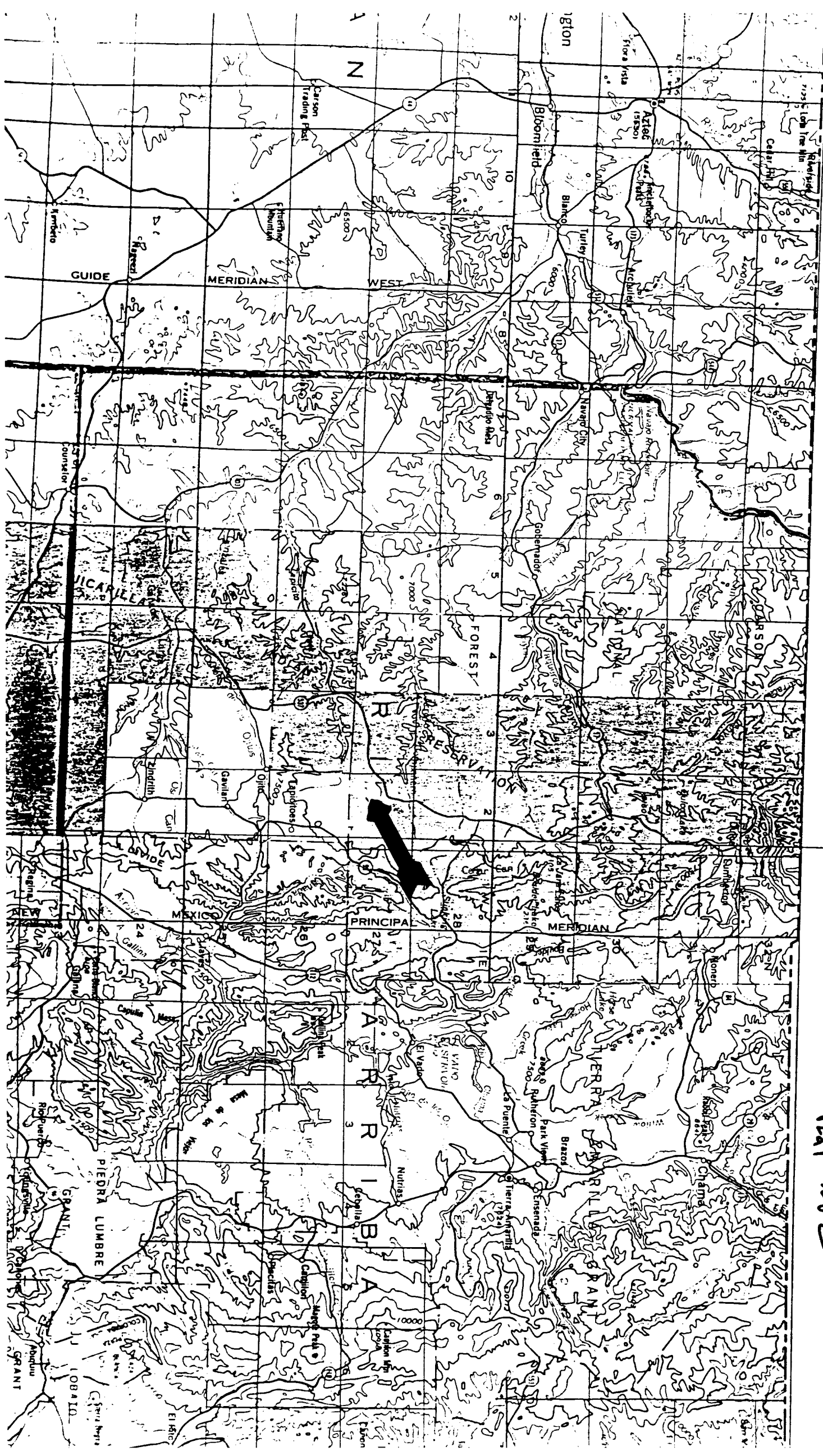
Proposed well 4B will be located 1,000 feet from the south line and 800 feet from the east line of section 29.

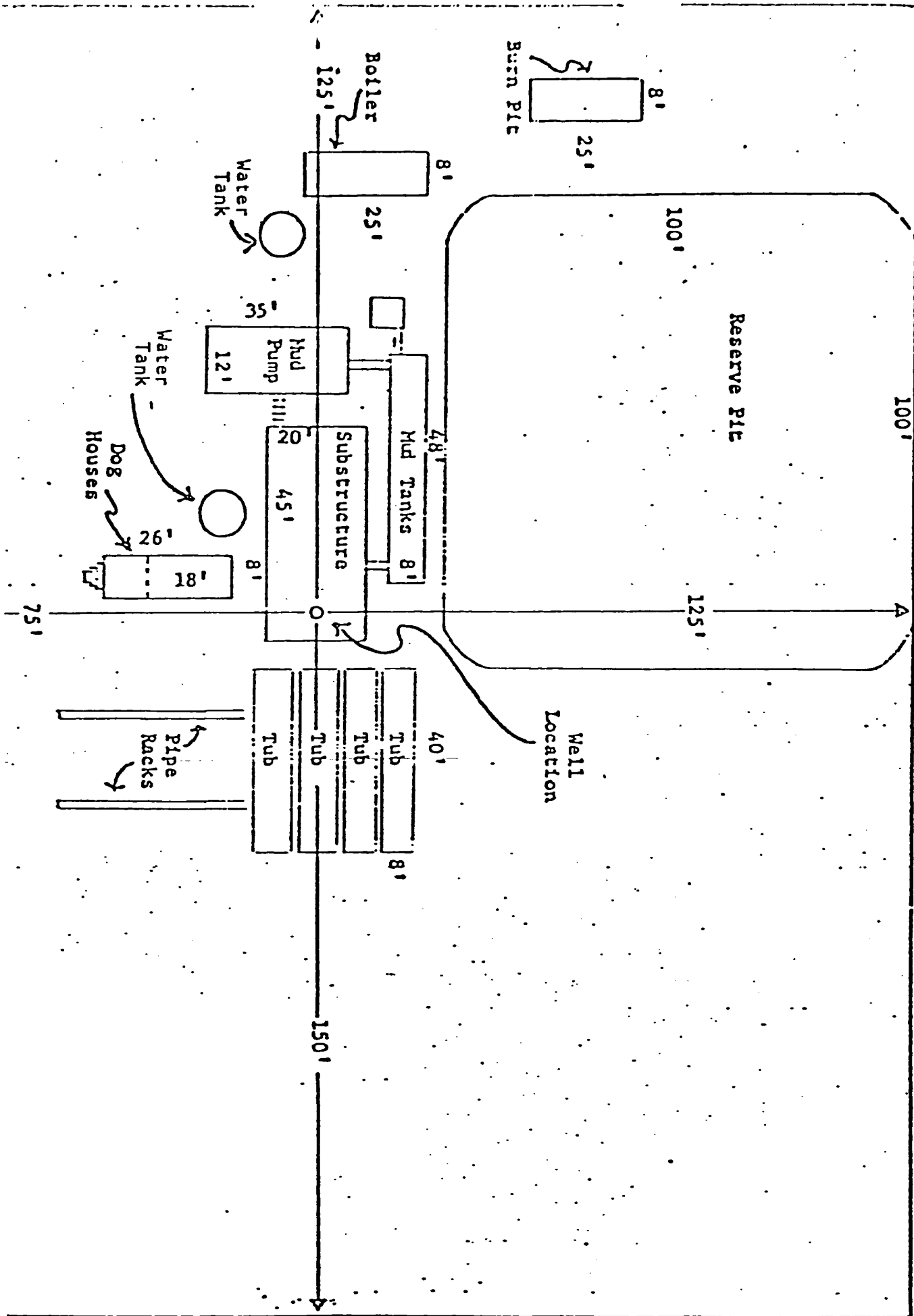


Vicinity Map for
PALMER OIL & GAS CO. #5 JVA
850'FNL 1490'FEL Sec 29-T27N-R2W
RIO ARriba COUNTY, NEW MEXICO
Plat No 1

10
17 230'
MILE

Apache JVA # 5
Plat No 2





SEVEN POINT WELL CONTROL PLAN

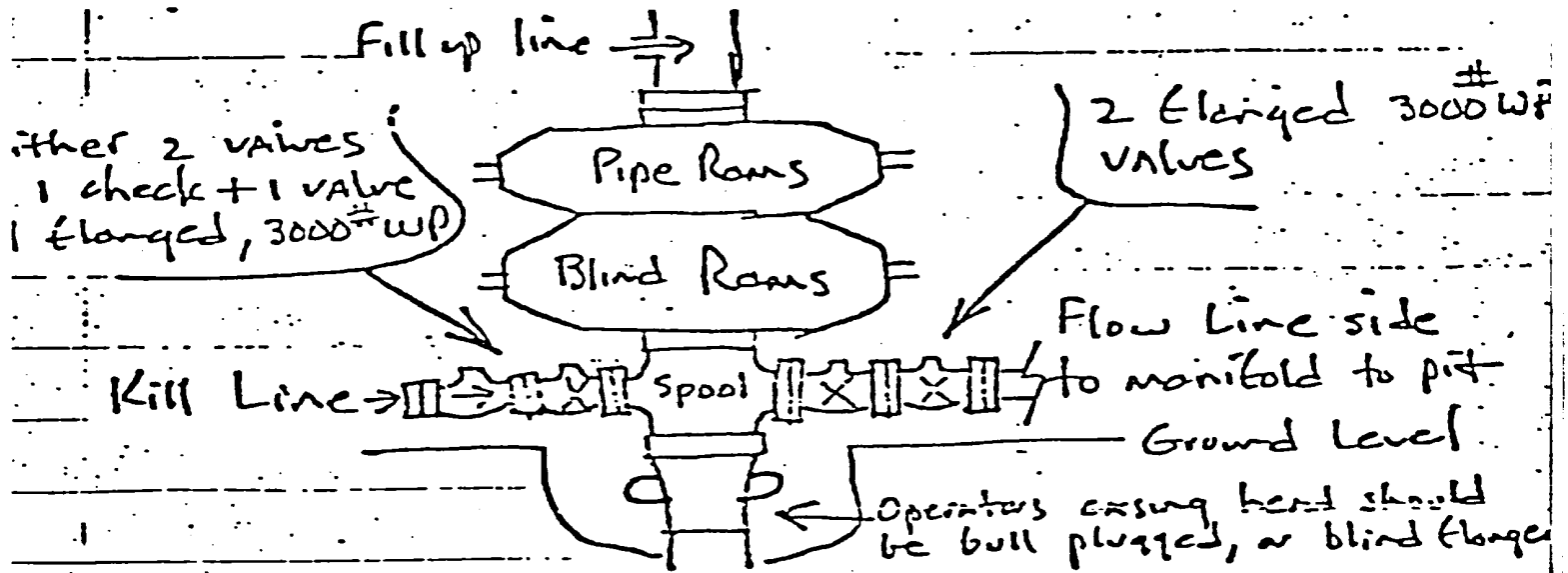
PALMER OIL & GAS COMPANY
Apache-JVA #5
NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 29-T27N-R2W
Rio Arriba County, New Mexico

1. Surface Casing: 9-5/8" 36#/ft., Grade K-55, Short T&C, set at 300' and cemented with pump and plug method back to surface.
2. Casinghead Flange: 9-5/8" X 10-3/4" top 1500 psig W. P. Larkin (or equivalent) casinghead with two 2" 1500 psi L. P. outlets.
3. 7" intermediate casing will be set to approximately 4,050' to case off any possible water from the Picture Cliff formation so as the remaining hole can be gas drilled.
4. Blowout Preventor: An 8" 3000 psig W. P. Double gate hydraulic Shaffer BOP (or equivalent) with drill pipe rams and blind rams. All fill, kill and choke lines will be minimum of 2" 2000 psi working pressure. The rams will be closed daily and checked for proper operation.
5. Auxillary Equipment: a) Drill pipe floats will be allowed at contractor's discretion; b) Visual and manual monitoring of mud system will be maintained.
6. Anticipated bottom hole pressure is less than 1800 psi at 6320' or a gradient of .277 psi/ft.
7. Well will be drilled with water base mud system with 8.8 - 9.0 ppg weight 35-45 seconds viscosity to 4,050' - Gas drilling from 4,050' to T.D.

PALMER OIL & GAS COMPANY

By: Robert D. Ballantyne
Robert D. Ballantyne

BLOWOUT PREVENTOR EQUIPMENT



Detail Flow Line Side (manifold)
(All fittings Elonged & WP of 3000#)

