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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECUEST FCFI ALLOWABLE AND AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS  NUE AND SOO, BENVER, COLURADO 80201  See Son Soo, DENVER, COLURADO 80201  Case in provincio Company  Case in	TRICT II Dawer DD, Anesia, NM 88210	San	r ita Fe, Ni	,O. Box ew Mexi	co 87504-20	88					
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature By  Supervisor Title									1000	NOIS	
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	July 5, 1990		113-831 Telepto	0-4281). one No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.