

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 06 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

890' FNL, 800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, ST, OR, etc.)

6606' GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-7

8. FARM OR LEASE NAME

9. WELL NO.  
#113

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 18, T27N-R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Reperf Dakota

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to set cast iron bridge plug to isolate wet perforation and reperf Dakota in accordance with the attached detailed procedures.

RECEIVED  
FEB 24 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann J. Sullivan*

TITLE Administrative Operations

DATE 2-3-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

FEB 20 1986

*F.M. Millenbach*  
F.M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

763/  
LEASE San Juan 28-7 Unit  
WELL NO. 113

CASING:

9 5/8 "OD, 36.0 LB, KS CSG.W/ 224 Cu. Ft.

TOC @ surf . HOLE SIZE 13 3/4 DT: 11/14/78

REMARKS PT to 600 psi for 30 min.

4 1/2 "OD, 11.6/10.5 LB KS CSG W/. 355 Cu. Ft. SX

TOC @ 2325 . HOLE SIZE 8 3/4 DT: 12/7/78

REMARKS Stage tools at 5866' and 3626'

"OD, LB, CSG.W/ DT: SX

TOC @ . HOLE SIZE DATE

REMARKS

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 7547 . SN, PACKER, ETC. SN @ 7515

"OD, LB, GRADE, RD, CPLG

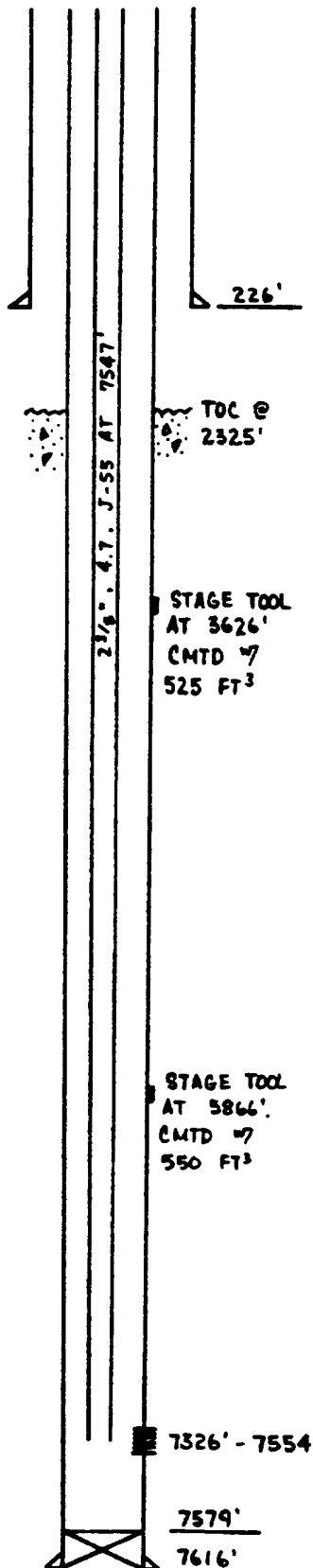
LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRU workover rig. Blow down well. Kill well with 1% KCL water.
2. NDWH, NUBOP's. RIH w/ tubing and tag fill. SLM out of hole. GIH openended and clean out to PBTD. POOH. (if necessary to set CIBP)
3. MIRU wireline truck. RIH with CIBP and set at 7547'. (Schlumberger ILL, 12/5/78).
4. RIH with 3-1/2" premium charge casing gun and perforate as follows:

Interval	SPF	Pay
7426'-36'	2	10'
7460'-69'	2	9'
7522'-34'	2	12'
Totals: 31' and 62 holes.		



/

PROCEDURE - PAGE 2

LEASE NAME: SJ 28-7 Unit WELL NUMBER: 113

5. Establish injection rate and break down formation with 1% KCL water. Acidize well with 1240 gal nitrified 15% HCL and 93 1.1 S.G. ball sealers.
  6. Roundtrip junkbasket to PBTD to recover ballsealers.
  7. RIH with tubing with SN 1 jt off bottom and clean out to PBTD with nitrogen foam. Land tubing at  $\pm$  7432'. NDBOP'S. NUWH. Kick well around with nitrogen. Leave well flowing to pit. RDMO workover rig.
-