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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OUEST FOR ALLOWARIE AND AUTHORIZATION

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perator		71/11/01	0111 012	AND NATURA		Well Al	1 No. 192166200)	
AMOCO PRODUCTION COMPAN	₹ Y					3003	92100200		
dress 2.0. BOX 800, DENVER, C	COLORADO 8	0201							
ason(s) for Filing (Check proper box)				Other (Flear	e explain)			
w Well		ge in Trans							
ecompletion [=]	Oil	Dry Cond	iensate						
nange in Operator	Casinghead Gas	Conc	iciisate 🗀						
thange of operator give name 1 address of previous operator									
DESCRIPTION OF WELL	AND LEASE					1 200 1			ase No.
SAN JUAN 28 7 UNIT	Well	No. Pool 13 BA	Name, Includio	ng Formation TA (PRORATED	GAS)	Kind of State, F	ederal or Fee		
exation A Unit Letter	890	Fea	From The	FNL Line and _	800) Fee	t From The _	FEL	Line
18	27N	Rang	7W	, NMPM,		RIO	ARRIBA		County
Section Township									
I. DESIGNATION OF TRAN	SPORTER O	F OIL A	ND NATU	RAL GAS Address (Give addre	es to whi	ch approved	conv of this for	m is so be se	ni)
ame of Authorized Transporter of Oil	or C	onden sate		MODEL TO THE SOUR					
MERIDIAN OIL INC. Jame of Authorized Transporter of Casing	head Gas	or D	Ory Gas [3535 EAST 3 Address (Give addre	ss to whi	ch approved	copy of this for	m is to be se	ni)
EL PASO NATURAL GAS CO				P.O. BOX 14	92,_F	L PASO	TX 79		
well produces oil or liquids,	Unit Sec.	Twp	Rge.	T		When			
ve location of tanks.	11	l		<u> </u>					
this production is commingled with that	from any other lea	se or pool,	give comming	ling order number:					
V. COMPLETION DATA	100	Well	Gas Well	New Well Work	cover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		, wen 1		1	į			·· ····	
ate Spudded	Date Compl. Re	ady to Proc	d.	Total Depth			P.B.T.D.		
an openion				T. Aug. B.			Tubing Death		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
							Depth Casing Shoe		
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erforations							Depth Casing	g 3110e	
erforations	THE	ING. CA	SING AND	CEMENTING R	ECORI)	Depth Casing	, since	
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INSTRUCTIONS: This form is to be filed in compl

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.