

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078840

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL, 800' FEL, Sec. 18, T27N-R7W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit 113

9. API Well No.

30 39 21662

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other repair csg leak

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TIH to top of CIBP at 7457'

Set RBP at 7200', set PKR at 7140', pressure test RBP to 2000# Held OK. Load hole and pressure test backside, est. rate 1.6 BPM at 750#, Pull up hole testing until leak isolated at approx 400'.

TIH W/ new PKR to 400' and set PKR., Pump down csg at .13 BPM and 1000#, pump down TBG .3 BPM and 950#, TI with PKR to isolate BTM leak, BTM csg leak approx. 5420'.

Spot sn on top of RBP at 7200', TIH with BP and PKR set BP at 5416' and set PKR at 5366', pressure test BP to 1000# Held OK.

Perf: 5435'-5436', W/4 JSPF, .5" diam., 4 shots.

Squeeze from 5435'-5436' with 50 sx Cl G.

Set PKR at 400', pressure test csg between 400' and 5416' with 1000# held OK. RETR BP at 5416'.

RU basin perf and shoot 4 SQ holes at 5435', TI hole W/PKR to 4920', set PKR at 4920', pump down tbg at 2.5 BPM at 1300psi., 50 sxs Cl G cmt W/.8% D-60 FLD control additive. Final SQ pressure 2000#, SI reversed circ off of PKR before shutting in with 2000#.

Rel PKR at 4920', TO PKR, TI with tbg to 500', spot 15 sxs Cl G with .8% D-6 FLD loss additive from 200' to 500', final SQ pressure 1000#, csg leak approx. 370' top cmt est. 330' should have 65 BBls Cmt behind csg.

DRL out 506' of cmt, pressure test csg to 1000#; lost 460lb in 45 min.

RU basin perf; shoot 2 SQ holes at 400'. TIH with PKR to 260', pump 150sx CL G W/2% CALC2, AIR 1.5 BPM, AIP 1550psi.

DRL out cmt to 430'; pressure test csg to 750psi, test OK.

DRL out cmt to 5500'; pressure test to 750psi. test OK.

Ran prod. tubing 2 3/8" 4.7# J-55, set @ 7438'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

Date 7/29/91

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date FARMINGTON RESOURCE AREA

BY

SM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington Resource Area
1235 Laplata Highway
Farmington, New Mexico 87401

JUL 19 1991



IN REPLY REFER TO:
SF-078840 (WC)
3162.3-2 (019)

CERTIFIED--RETURN RECEIPT REQUESTED
P 671 278 037

Amoco Production Co.
P.O. Box 800
Denver, CO 80201
Attn: John Hampton

Gentlemen:

Reference is made to the following well No. 113 San Juan 28-7 Unit, NE/4NE/4 sec. 18, T. 27 N., R. 7 W., Lease SF-078840, New Mexico and your Sundry Notice dated March 13, 1989, requesting approval to repair casing leak. If the work on the subject well has been completed you are required to submit a Subsequent Report. If the workover has not been completed you are required to inform this office when the work is scheduled to be performed.

You have 30 days to comply with this order. The 30 days commences upon receipt of the letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 1449, Santa Fe, New Mexico 87504-1449. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. seq.

If you have any questions please contact Stephen Mason with this office at (505) 327-5344.

Sincerely,

John Phillips
Acting Area Manager