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HNITED STATES

	* *	4.	Douget	Dutena	110.	72-114-7
LEASE	A.	Ĵ.	1.5			: A : A :
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ONITED STATES	5. LEASE 2002 & 6002
DEPARTMENT OF THE INTERIOR	NM 03560 호텔 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	_ San Juan 28-7 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 2
4 - 11	San Juan 28-7 Unit
1. oil gas	9. WELL NO. \$1.8.4 \$2.5.5
	나는 그는 그는 사람들이 없는 그는 사람들이 되었다.
2. NAME OF OPERATOR	100 \$ 75 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
EL PASO NATURAL GAS. COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Dakota
P.O. BOX 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 303 T-27-N R-7-W,
below.) AT SURFACE: 800' N, 940' 🛣	N.M.P.M.E
	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO. 라마스트 및 이트를 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6050' G.I.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	27 4 B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TEST WATER SHUT-OFF	
FRACTURE TREAT \(\times \)	5252 E 2564A
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.) ⇒ □ □ □ □ □
MULTIPLE COMPLETE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
CHANGE ZONES	soitunta tango lla iquade ro al banion al national al blacken can one
ABANDON* □ □	Alternation of the control of the co
(other)	े स्टिल्लिं में पुष्टित हैं
	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is discussed and true vertical depths for all markers and zones pertined	nt to this work.)* 告录答案
12-31-78: TD 6971'. Ran 218 jts. 4 1/2", 10.	5 & 11.6#. KS production:
casing, 6957' set at 6971'. Float collar set	at 6955! stage tool(s) set 2
at 2516-5270'. Cemented 1st stage w/360 cu.ft	
cu.ft cement, 3rd stage w/525 cu.ft. cement:	
carry committy of a stage wy see carry committee	TO THE TOP OF COMMING ACTIONS
05-31-79: Ran RTTS packer and found leak in to	on stage tool. Set packer at 2318'.
Squeezed w/118 cu. ft. cement; pressured, test	ed and held Like Bar 850
squeezed w/118 cd. 1t. coment, pressured, test	od dna nord. Aggar
06-02-79: PBTD 6955'. Tested casing to 4000#	OK Perfed 6689 6735 6739 6748
6775,6780,6785,6804,6814,6825,6830,6848,6854,68	870 t w/1 SPZ Fraced w/78 000# 40/60
0//5,0/00,0/05,0004,0014,0025,0050,0046,0054,00	
sand and 83,000 gal. water. Flushed w/4452 ga	
	Street St
Subsurface Safety Valve: Manu. and Type	Set @ Set @ Set @ Set William
18. I hereby certify that the foregoing is true and correct	SECTION OF A TOMALINE
SIGNED D. Dusco TITLE Drilling Cle	rk nate June 4 1979
SIGNED TO THE PERSON OF THE PE	TENEN MEN MINE Y 1070
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE TREE TO SEE PINE DIET A
CONDITIONS OF APPROVAL, IF ANY:	
	The sale of the sa
*See Instructions on Reverse	Side JUN 8 1979

1979