		. <	,
DISTRIBUTION			
SANTA FE		17	
FILE		17	17
J.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		17	
PRORATION OFFICE			
Operator			·
1			

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-11

Form C-104 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API 30-039-21664 El Paso Natural Gas Company Box 289 Farmington New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain)  $\mathbf{x}$ New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. San Juan 28-7 Unit 100 State, <u>Federal</u> or Fee <u>Basin Dakota</u> NM03560 800 Feet From The North Line and 940 Unit Letter Feet From The <u>East</u> Line of Section 30 Township 27N Range 7W , NMPM, Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company
Name of Authorized Transporter of Casinghead Gas Box 289, Farmington, New Mexico 87401

| dress (Give address to which approved copy of this form is to be sent) or Dry Gas X El Paso Natural Gas Company Box 289, Farmi Farmington New Mexico 87401 Sec Twp. If well produces oil or liquids, give location of tanks. 1 30 27N | 7W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-11-78 6-11-79 6971' 6955**'** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Gas Pay Tubing Depth Dakota 66891 6885 Perforations 6689,6735,6739,6748,6775,6780,6785,6804,6814,6825,6830,6848, Depth Casing Shoe 6854,6870' w/1 SPZ 6971' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 226! 6971' 724 cu 1471 cu. 3/4" & 7 7/8" 3/8" 6885' tubing V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bble. Water - Bhis. JUL 16 1979 CON. COM GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity DIST. 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 1307 2287 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. Juseo If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Drilling Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 6-12-79

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Consider Forms C-104 must be filed for each and in multiple