## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY				SF 078565A	
APPLICATION FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG E	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DOLL GAS FOR	DEEPEN [	PLUG BAG		7. UNIT AGREEMENT NAME  San Juan 28-7 Unit 8. FARM OR LEASE NAME	
OIL CAS WELL OTHER  NAME OF OPERATOR  El Paso Natural Gas Co	mnany	ZONE A ZONE		San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR				261	
PO Box 990, Farmington, NM 87401				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1240 'S, 2155 W				Basin Dakota 🗸	
At proposed prod. zone				11. SEC. T. R. M., OR BLK.  AND SURVEY OR AREA SEC. 5, T-27-N, R-7-W  NMPM	
4. DISTANCE IN MILES AND DIRECTION FROM N	EAREST TOWN OR POST OFF	ICE.		12. COUNTY OR PARISH   13. STATE	
17 miles SE of Blanco,	NM			Rio Arriba  NM	
5. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	700'	No. of acres in lease Unit	то тн	F ACRES ASSIGNED 320.00	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	800 1 19.	7768	1	20. ROTARY OR CABLE TOOLS ROTARY	
1. ELEVATIONS (Show whether DF, RT, GR, etc.) 6752 GL				22. APPROX. DATE WORK WILL START*	
3.	PROPOSED CASING A	ND CEMENTING PROGRA	AM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4" 9 5/8"	32.3#	200'		u.ft. to circulate	
8 3/4" 7" 6 1/4" 4 1/2"	20.0#	3560' 7768'		u.ft.to cover Ojo Ala u.f. to fill to 3560'	
A 3000 psi WP and 6000 blind and pipe rams wi	) psi test do	uble gate pre	venter	equipped with	
This gas is dedicated.		APR TO OIL COL	1376	1	
The S/2 of Section 5 i	s dedicated	to this weigh	. Sometimes of the second	on on the file. • N = ₹ 1910	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: lone. If proposal is to drill or deepen direction reventer program, if any.					
signed M. D. Brica	O TITLE	Drilling	Clerk	DATE March 30, 197	
(This space for Federal or State office use)					
PERMIT NO		APPROVAL DATE		14 man	
APPROVED BY	TITLE			DATE	

\*See Instructions On Reverse Side

le Cleaf

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Legse San Juan 28-7 Unit (SF-078565-A) El Paso Natural Gas Company Section Township Unit Letter 2711 Rio Arriba Actual Footage Location of Well: 2155 1240 feet from the South line and West Dedicated Agregge: Ground Level Elev: Producing Formation 220 20° U Basin Dakota Dakota Acres 6752 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_Unitization [X] Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Dedication Changed 2-27-78 CERTIFICATION I hereby certify that the information contained hereIn is true and complete to the best of my knowledge and belief. Drilling Clerk Position El Paso Natural Gas Company March 30, 1978 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me ar SF-078565-A SF-078565 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 23, Registered Professional Engineer