

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R385.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 079052			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Rincon Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1140'S, 1040' E At top prod. interval reported below At total depth				9. WELL NO. 81A			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco M.V.			
15. DATE SPUNDED 8-27-78 16. DATE T.D. REACHED 9-3-78 17. DATE COMPL. (Ready to prod.) 4-9-79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-27-N, R-6-W N.M.P.M.			
18. ELEVATIONS (DF, REB, RT, GB, ETC.)* 6577' GL				12. COUNTY OR PARISH Rio Arriba			
19. ELEV. CASINGHEAD				13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 5874'		21. PLUG, BACK T.D., MD & TVD 5857'		22. IF MULTIPLE COMPL., HOW MANY* _____			
23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5874' CABLE TOOLS				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4902-5826' (M.V.)			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-GR; CDL-GR; Cement Bond-GR; Temp. Survey			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, LB./FT.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
9 5/8"	32.3#	237'	13 3/4"	224 cf			
7"	20#	3560'	8 3/4"	273 cf			
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
4 1/2"	3397'	5874'			2 3/8"	5803'	
31. PERFORATION RECORD (Interval, size and number) C.H. and Men. 4902-10, 4920-32, 4942-58, 4968-74 5090-5110, 5182-88, 5212-23, 5268-76, w/16 SPZ. Upper P.L. 5366-78, 5430-40, 5448-64, 5474-96, 5505-12, 5542-52, 5574-94' w/16 SPZ. Lower P.L. 5706-12, 5728-33, 5748-62, 5770-80, 5818-26' w/16 SPZ.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used					
4902-10'-5268-76'		88,000#sd; 98,000 gal. water					
5366-78'-5574-94'		92,000#sd; 102,000 gal. water					
5706-12'-5818-26'		36,000#sd; 46,000 gal. water					
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge-462 MCF/D			Well Status (Producing or shut-in) Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil—BBL.	Gas—MCF.	Water—BBL.	Gas-Oil Ratio
4-9-79							
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—BBL.	Gas—MCF.	Water—BBL.	Oil Gravity-API (CORR.)	
SI 455	SI 634						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY N. Rodgers			
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J. G. Duesco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>May 3, 1979</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)