

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐								
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐						
2. NAME OF OPERATOR El Paso Natural Gas Company													
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 795'S, 1635'W At top prod. interval reported below At total depth													
14. PERMIT NO.		DATE ISSUED											
15. DATE SPUDDED 8-19-78		16. DATE T.D. REACHED 9-7-78		17. DATE COMPL. (Ready to prod.) 6-6-79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6672' G.L.	19. ELEV. CASINGHEAD						
20. TOTAL DEPTH, MD & TVD 7498'		21. PLUG, BACK T.D., MD & TVD 7481'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-7498'	CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7284-7484' (Dakota)						25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-Elec., CDL-GR, Cement Bond						27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED				
9 5/8"		32.3#		239'		13 3/4"		224 cu. ft.					
4 1/2"		10.5 & 11.6#		7498'		8 3/4 & 7 7/8"		1312 cu. ft.					
29. LINER RECORD								30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
									2 3/8"	7449'			
31. PERFORATION RECORD (Interval, size and number) 7284, 7292, 7300, 7350, 7368, 7384, 7391, 7398, 7410, 7422, 7436, 7444, 7456, 7478, 7484' w/I SPZ.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
						7284-7484'		210,500# sand & 138,250 gal wtr.					
33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge--325 MCF/D						WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 6-6-79		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.		WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 1437		CASING PRESSURE SI 1842		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)													
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.													
SIGNED <u>D. P. Busco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>JUL 12 1979</u>		TEST WITNESSED BY <u>H. McDaniels</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

This form should be filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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KNOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

[illegible]

FORMAT	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38. **GEOLOGIC MARKERS**

NAME	MEAS. DEPTH	TOP
Pictured Cliffs	2912	
Mesa Verde	4604	
Point Lookout	5203	
Gallup	6295	
Greenhorn	7169	
Graneros	7227	
Dakota	7343	

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