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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89 See Instructions
See Instructions
at Bottom of Page

O. Drawer DD, Artesia, NM 88210	c		ox 2088 exico 87504-2088	R				
ISTRICT III		aina i e, i vew ivi	, XICO 87304-2000	,				
NOU Rio Brazos Rd., Aztec, NM 8741	HEQUEST F		LE AND AUTHO		۱ ,	/		
	TOTR	ANSPORT OIL	AND NATURAL		II API No.			
Operator AMOCO PRODUCTION COMPANY					00392172900			
Address	71111							
P.O. BOX 800, DENVER	, COLORADO 802	01						
leason(s) for Filing (Check proper box			Other (Please	e explain)				
lew Well Lecompletion	· ·	n/Transporter of: Dry Gas						
Thange in Operator	Casinghead Gas	, m						
change of operator give name								
id address of previous operator								
L DESCRIPTION OF WEL		. Pool Name, Includi	ne Formation	Kir	id of Lease	Lease	No.	
gase Name SAN JUAN 28 7 UNIT	99		TA (PRORATED		te, Federal or Fee			
ocation		· !	rat	1605		THE IT		
Unit Letter	:795 :	_ Feet From The	FSL Line and	1635	Feet From The	FWL	Line	
29 _	27N	. 7W	h 75 (70) (R)	O ARRIBA		County	
Section Town	ship	Range	, NMPM,				Johny	
II. DESIGNATION OF TRA	NSPORTER OF	IL AND NATU	RAL GAS					
lame of Authorized Transporter of Oil			Address (Give addrers	s to which approv	ved copy of this form	is to be sent)		
MERIDIAN OIL INC.		as Day Cas C	3535 EAST 30				}7401 _	
lame of Authorized Transporter of Ca		or Dry Gas	P.O. BOX 149					
EL PASO NATURAL GAS (well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connect		en 7			
ve location of tanks.	_ii	İ						
this production is commingled with the	at from any other lease o	r pool, give commingl	ing order number:					
V. COMPLETION DATA					1 20 20 10		of Darks	
Designate Type of Completic	Oil We	il Gas Well	New Well Works	ver Deeper	ı Plug Back Sa	nckesv pr l	ilf Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	L		
oale apullion								
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Formation	Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
	L		L		Depth Casing S	line		
'erforations								
	TUBING	, CASING AND	CEMENTING RE	CORD				
HOLE SIZE		TUBING SIZE	day.	FIFE	V 5 DAG	CKS CEMENT	<u>r </u>	
			IKY.					
			11/1	ALICO 9	1000			
				AUG2 3	1990			
. TEST DATA AND REQU	EST FOR ALLOY	VABLE	<u>ר</u>	IL CON	. DIV. 1			
IL WELL (Test must be after	er recovery of total volum	se of load oil and must	be equal to or exceed t	op allo	s depth or be for	full 24 hows.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (FI	low, pump, gas li	ft, etc.)			
			Casing Pressure		Choke Size			
Length of Test	Tubing Pressure		Casing 1 tessore					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
•			<u> </u>					
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MIMCF		Gravity of Con	Gravity of Condensate		
. –	Tubing Pressure (SI	ut.is)	Casing Pressure (Shid	(-ia)	Choke Size			
esting Method (pitot, back pr.)	Inoing Lieszue (20)	iui-in)	Casing I Name (Sina					
UL ODED ATOR CEPTIE	ICATE OF COM	IDLIANCE	\r					
VI. OPERATOR CERTIF			OIL 0	CONSER	VATION D	IVISION	1 -	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			AUG 2 3 1990					
is true and complete to the best of a	Date Approved							
11/1/////								
L.P. Whay			Ву		المناه	<u></u>		
Signature Doug W. Whaley, Sta	ff Admin. Sup	ervisor	'	SU	PERVISOR DI	STRICT	/3	
Printed Name		Title	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5, 1990 Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

303-830-4280 Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.