Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 03560

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company   Attn: Lori Arnold, rm. 1178

3. Address and Telephone No.
P. O. Box 800 Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FSL 1635; FWL   S 29 T 27N R 7W

8. Well Name and No.
San Juan 28-7 #99

9. API Well No.
3003921729

10. Field and Pool, or Exploratory Area
Dakota

11. County or Parish, State
Rio Arriba, New Mexico

12.   CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Check casing for possible leak	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco intends to test the casing for a possible. If a leak is found, the casing
will be repaired according to the attached procedures.

14. I hereby certify that the foregoing is true and correct

Signed _Lori Arnold_   Title _Administrative Analyst_   Date _December 9 1992_

APPROVED

(This space for Federal or State office use)

Approved by _____   Title _____   Date _DEC 14 1992_

Conditions of approval, if any:

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE
Casing Leak

December 1, 1992

San Juan 28-7 Unit #99
Basin Dakota
Sec. 29 T27N-R7W

1. Check location for anchors. Install if necessary. Test anchors.

2. MIRUSU. Check and record tbg, csg, and bradenhead pressures. Blow well down. Kill with 2% KCl if necessary (If possible, don't kill well). NDWH. NUBOP.

3. TIH and tag for fill. Tally OOH with 2-3/8" tbg. Visually inspect and replace bad joints.

4. TIH with bit and scrapper. TOOH.

5. TIH with RBP and pkr. Set RBP at approximately 7184'. TOH one joint and set pkr. Pressure test RBP to 1500 psi.

6. Pressure test casing above pkr. Isolate leak, if any, by moving pkr up the hole and repeating pressure test. Notify Denver, immediately, if leak is found.

7. If leak is found, release pkr, spot sand on RBP and TOH with packer.

8. Establish rate into leak with water. If leak is above the TOC, attempt to circulate cmt to surface. Mix and pump sufficient class B cement to circulate to surface. Do not exceed 1500# squeeze pressure. Reverse circulate off of pkr. WOC.

9. TIH with bit and scrapper. Drill out cmt.

10. Pressure test csg to 750#. If pressure does not hold, resqueeze and pressure test again. TOOH.

11. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.

12. If necessary, TIH with sawtooth collar and/or bailer and clean out hole to PBTD.

San Juan 28-7 Unit #99
Basin Dakota
Sec. 29 T27N-R7W

13.   TIH with open ended 2-3/8" tbg and land at 7449'.

14.   NDBOP. NUWH. Swab well in, if necessary. RDMOSU.

15.   Return well to production.

NOTE: If problems encountered, notify Cris Zogorski at
(303) 830-4118 work
(303) 751-2218 home

caz

SJ 28-7 UNIT 099   2029
Location — 29N— 27N— 7W
SINGLE   DK
Orig.Completion — 6/79
Last File Update — 1/89   by DDM

BOT OF 9.625 IN OD CSA 239
32.3 LB/FT, H—40 CASING
TOC — SURF

T∝ from CBL @ 2122'

DK——1SPF PERF 7284—7292
7300
7350
7368
7384
7391—7398
7410
7422
7436
7444
7456

BOT OF 2.375 IN OD TBG AT 7449

PBTD AT 7481 FT.
7478
7484

TOTAL DEPTH 7498 FT.

BOT OF 4.5 IN OD CSA 7498
11.6 LB/FT, K—55 CASING

Cathodic Protection — ?

bakerline insert float valve @ 7481'
bakerline stage collar @ 3093' and 5796'