



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1543

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

RECEIVED
MAY - 7 1997

OIL CON. DIV.
DIST. 3

*San Juan 28-7 Unit No. 99
API No. 30-039-21729
Unit N, Section 29 Township 27 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Gas Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Basin-Dakota Gas Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly gas production.

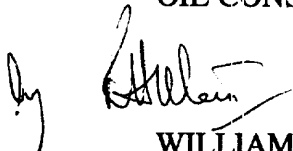
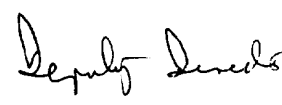
The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 2nd day of May, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

 
WILLIAM J. LEMAY
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec /
Bureau of Land Management-Farmington

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995COPY
RECEIVED
BLM5. LEASE DESIGNATION AND SERIAL NO.
NM 035606. IF INDIAN, ALLOTTEE OR TRIBE NAME
487. UNIT AGREEMENT NAME
NM SAN JUAN 28-7 UNIT8. FARM OR LEASE NAME, WELL NO.
#999. API WELL NO.
30-039-2172910. FIELD AND POOL OR WILDCAT
BLANCO MESA VERDE11. SEC., T., R., M., OR BLOCK AND SURVEY OR
AREA
✓ Sec 29, T27N, R07WWELL COMPLETION OR RECOMPLETION REPORT AND LOG *
97 JUL 21 PM 2:48

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

DIFF.

WELL ☐OVER ☒EN ☐RESVR. ☒

OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 795' FSL - 1635' FWL UNIT LETTER 'N'

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

8-19-78

16. DATE T.D. REACHED

9-7-78

17. DATE COMPL. (Ready to prod.)

7-10-97

18. ELEV. (DF, RKB, RT, GR, ETC) *

6672' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7498'

21. PLUG, BACK T.D. MD. & TVD

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY

ROTARY

CABLE

TOOLS ☒TOOLS ☐

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

4914'-5391' Mesa Verde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	239'	13-3/4"	224 cu. ft.	
4-1/2"	10.5# & 11.6#	7498'	8-3/4" & 7-7/8"	1312 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKET SET (MD)
					2-3/8"	4833' / Test	
					2-3/8"	7337' / Final	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHED STIMULATION SUMMARY

RECEIVED
AUG - 7 1997

33. * PRODUCTION

DATE FIRST PRODUCTION 7-10-97	PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7-8-97	HOURS TESTED 24	CHOKE SIZE 1/2"
PROD'N FOR TEST PERIOD	OIL - BBL 1	GAS - MCF 363
WATER - BBL 15	GAS - OIL RATIO	
FLOW TUBING PRESS 55#	CASING PRESSURE 290#	CALCULATED 24 - HR RATE
OIL - BBL 1	GAS - MCF 363	WATER - BBL 15
OIL GRAVITY - API (CORR)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

STIMULATION SUMMARY

AUG 04 1997

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE DEBRA BISMENDERFER, FARMINGTON DISTRICT OFFICE-97

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD