OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

## **ADMINISTRATIVE ORDER DHC-1543**

Conoco Inc. 10 Desta Drive Suite 100W Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

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OIL CON. DIV.

San Juan 28-7 Unit No. 99 API No. 30-039-21729 Unit N, Section 29 Township 27 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Blanco-Mesaverde (Prorated Gas - 72319) and Basin-Dakota (Prorated Gas - 71599) Gas Pools

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Basin-Dakota Gas Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly gas production.

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 2nd day of May, 1997.

STATE OF NEW MEXICO **OIL CONSERVATION DIVISION** 

WILĹIAM J. LEMAY

Director

SEAL

WJL/DRC

Oil Conservation Division - Aztec cc:

Bureau of Land Management-Farmington

Form 3160-4 (July 1992) ...

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \* See Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

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31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DIPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL ISEA  WELL STATUS DEMANDED OF MATERIAL ISEA  WATER - BBL (CORR)  15  TEST WITNESSED BY  AUG 0 4 1997  AUG 0 4 1997  AUG 0 4 1997			<u> </u>								+			
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33. * PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)   WELL STATUS FLOWING   PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)   SI   DISTIO SIZE   PROD'N FOR TEST   OIL - BBL   GAS - MCF   WATER - BBL   GAS - OIL RATIO    FLOW TUBING   CASING PRESSURE   CALCULATED 24 - HR   OIL - BBL   GAS - MCF   WATER - BBL   GAS - OIL RATIO    FLOW TUBING   CASING PRESSURE   CALCULATED 24 - HR   OIL - BBL   GAS - MCF   WATER - BBL   CORR)    34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)  TEST WITNESSED BY ANGESTED   TEST WITNESSED BY AN				.,		<del>-</del>		EPTH I	NTERVAL (MD	)				
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33. * PRODUCTION DATE FIRST PRODUCTION FLOWING. gas lift, pumping - size, and type of pump) T-10-97 FLOWING  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF PERIOD T-8-97 24 1/2" PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO T-8-97 24 1/2" PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO TEST WITH SECOND  363 15 (CORR)  35. LIST OF ATTACHMENTS STIMULATION SUMMARY  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SEE ATTACHED STIMULATION SUMMARY										<del>/ (3 /</del>			
DATE FIRST PRODUCTION FLOWING  PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)  T-10-97  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF T-8-97  24  1/2"  FLOW TUBING CASING PRESSURE CALCULATED 24 - HR RATE TO THE STORY OF THE STORY OF THE STORY OIL - BBL GAS - MCF PRESS  34. DISPOSITION OF GAS (Sold, used for fuel, venled, etc.)  TEST WITNESSED BY TEST WIT											1) AUG	- 7 1997 <sup>t</sup>		
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DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF 1/2"  FLOW, TUBING PRESSURE 290#  CASING PRESSURE 290#  CALCULATED 24 - HR OIL - BBL GAS - MCF 363  TEST WITNESSED BY ACCEPTED FOR TEST OIL - B	FLOWING						size, and type of pump)				L STATUS	<b>Drobbudi</b> ng		
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	STIMULATIO	N SUMMARY	,								AUG		_	
SIGNED WITH DUNGSTRICT OFFICE-97				mation is comp	olete and corre	ect as	determined fr	on all a	available reco	rds	AUG (	<del>) 4 199</del>	<i>f</i>	
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\* (See Instructions and Spaces for Additional Data on Reverse Side)

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