

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO NM-03560
2. NAME OF OPERATOR Conoco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Dr. Ste. 100W, Midland, TX 79705-4500 (915) 686-5424	7. UNIT OR CA. AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 795' FSL and 1635' FWL, Sec. 29, T 27 N, R 07 W, Unit Ltr. "N"	8. WELL NAME AND NO. #99
	9. API WELL NO. 30-039-21729
	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde
	11. COUNTY OR PARISH, STATE Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  SEE ATTACHED STIMULATION SUMMARY	
14. I hereby certify that the foregoing is true and correct. SIGNED <u>Debra Bernenderfer</u> TITLE <u>Debra Bernenderfer/Agent for Conoco Inc.</u> DATE <u>7-17-97</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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OIL CON. DIV.  
DIST. 3

\* See Instruction on Reverse Side

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NMOCD

CONOCO INC.  
SAN JUAN 28-7 UNIT #99  
API # 30-039-21729  
SEC.29-T27N-R7W, Rio Arriba County, New Mexico  
Mesa Verde Stimulation Summary

6/20/97 MIRU. KILL WELL WITH 1% KCl. NDWH AND NUBOP. POOH WITH 60 JTS. 2-3/8" TBG.

CONTINUE TO PULL TBG. RIG UP WIRELINE, SET CIBP @ 5600'. TEST CSG TO 500 PSI - OK. PERF POINT LOOKOUT/ MENELEE WITH .32" HOLES. PERF WITH 3-1/8" HSC GUN. PERF @ 4914-16-72-74-5023-25-35-37-5250-52-54-64-66-68-70-82-84-5312-42-47-53-60-89-91. TOTAL 24 SHOTS.

RIH WITH 2-7/8" TBG AND PKR. SET PKR @ 4808'. TESTED BACKSIDE TO 500 PSI - OK.

PRESSURE CSG/TBG ANNULAS TO 500 PSI. ACIDIZED WITH 500 GALLONS 15% HCl WITH 38 BALL SEALERS, @ 8.5 BPM @ 2400 PSI. GOOD BALL ACTION. RELEASE PKR AND KNOCK BALL OF PERFS. RESET PKR AND FRAC WITH 65,020# OF 20/40 AZ SAND AND 6500# OF SDC (RESIN COATED) SAND @ 3750 PSI AVG PRESSURE., @ 19.5 BPM AV. RATE. MAX PRESSURE 3930 PSI. TOTAL FLUID 1257 BBLS OF 15# CROSSLINK GEL. ISIP 1100 PSI. RELEASE PKR AND POOH WITH 2-7/8" TBG AND PKR.

RIH WITH 2-3/8" TBG AND BAKER METAL MUNCHER MILL. STARTED COMPRESSORS AND UNLOADED WILL @ 4833'. CONTINUE IN HOLE AND TAGGED SAND @ 5575'. CLEANED FILL TO CIBP @ 5600'. MADE SOAP SWEEPS AND LET WELL CLEANUP. PULLED UP TO 4833'. SHUT COMPRESSORS DOWN WELL WILL LOG OFF.

TBG 600 PSI AND CSG 1000 PSI. RIH AND TAGGED SAND @ 5428'. STARTED COMPRESSORS AND CLEANED SAND TO 5459'. WELL UNLOADING HEAVY SAND AND FLUID. PULL UP TO 4833' AND SHUT DOWN COMPRESSORS. WELL WILL NOT FLOW WITHOUT COMPRESSORS.

CSG.- 850 PSI. AND TBG 620 PSI. RIH TAGGED SAND @ 5366' STARTED COMPRESSORS AND CLEANED SAND TO 5397'. CIRCULATED AND MADE SOAP SWEEPS. PULLED BACK UP TO 4833'.

TBG. 900 PSI AND CSG. 900 PSI. RIH TAGGED SAND @ 5382' FOR 15' OF FILL. STARTED COMPRESSORS AND CLEANED SAND TO 5497'. MADE SOAP SWEEPS AND CIRCULATED CLEAN. PULLED BACK UP TO 4833'.

TBG- 550 PSI AND CSG- 550 PSI. WITH TBG @ 4833', STARTED COMPRESSORS AND PUMPED DOWN CSG. WELL UNLOADED AND STARTED FLOWING. WELL IS FLOWING UP TBG GOING THRU 1/2" CHOKE NIPPLE. WILL DRYWATCH AND GET TEST ON MV. FORMATION.

DRYWATCHED THRU THE NIGHT. TBG @ 4833' AND FLOWING THRU 1/2" CHOKE NIPPLE. TBG- 55 PSI. AND CSG- 290 PSI. MV FORMATION MAKING 363 MCFPD, 1 OIL AND 15 WATER. WELL CLEANED UP NO FLUID AND NO SAND. SHUT WELL IN @ 5:00 PM, 07/04/97. TEST WITNESSED BY MIKE STONE WITH L&R OILFIELD CONSTRUCTION.

980# TBG & CSG, TIH W/20 JTS TBG TAG @5459', CO TO CIBP @ 5600', START DO CIBP, DID NOT GET PLUG MILLED OUT, PU TBG 24 JTS.

TIH W/TBG TO 5601' TAG CIBP MILL OUT PLUB CONT IN HOLE TO 7458', COULD NOT GET TO BOTTOM DK PERF @ 7484', TOO H W/ MILL TO INSPECT MILL.

7/10/97 800# CSG, TIH W/ NEW MILL CO FROM 7455' TO 7466', CIRC HOLE CLEAN, TOO H W/ MILL, TIH W/ 2-3/8" SN & 238 JTS J-55 TBG LAND @ 7337', NDBOP, NUWH, RDMO.