

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. Contract 90
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION Chris	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. Chris #3A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-039-21754	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 790' FEL, UNIT LETTER "I", Sec. 21, T27N-R3W	10. FIELD AND POOL, OR EXPLORATORY AREA Gavilan PC/Blanco MV	
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached summary. DEC - 2 1999 OIL CON. DIV. DIST. 3		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>10-18-99</u> (This space for Federal or State office use) APPROVED BY <u>[Signature]</u> TITLE <u>Lands and Mineral Resources</u> DATE <u>NOV 30 1999</u> Conditions of approval, if any: <u>Surface restoration in attached ltr.</u>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

October 15, 1999

Conoco Inc.

Chris #3A

1850' FSL and 790' FEL Sec. 21, T-27-N, R-3-W

Rio Arriba County, NM

Cont 90

API #30-039-21754

Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 5700', mix 17 sxs Class B cement and spot above CIBP up to 5550' to isolate Mesaverde perforations.

Plug #2 with CIBP at 3800', mix 48 sxs Class B cement and spot a balanced plug above CIBP up to 3376' to isolate Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops.

Plug #3 with retainer at 1377', mix 47 sxs Class B cement, squeeze 37 sxs outside casing from 1440' to 1340' and leave 10 sxs inside to cover Nacimiento top.

Plug #4 with 87 sxs Class B cement pumped down 5-1/2" casing from 254' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM and Jicarilla Tribe on 10/1/99

10-4-99 Safety Meeting. MO, RU. Change out drilling line. Fence pit and layout relief lines. Blow down 440# pressure on casing, 0# on tubing. Casing unloading paraffin and gas. Work on wellhead to free jam nuts, very rusty. Casing would not die. SI well.

10-5-99 Safety Meeting. Pressures: tubing 0# and casing 250#, blow well down. Well would not blow down. Pump 60 bbls water down casing and kill well. Started to ND wellhead; found hold down bolts stuck. Back out wellhead bolts individually; then put back in. NU BOP. Back out hold down pins. PU on tubing and work packer free. Well started to kick off; pump 12 bbls water down tubing. TOH with 194 joints 2-3/8", packer and 1 joint tail pipe; total 6103'. Packer dragged off bottom 5 to 10,000# over string weight for first 10 stands. RU wireline truck and set 5-1/2" CIBP at 5700'. Plug #1 with CIBP at 5700', mix 17 sxs Class B cement and spot above CIBP up to 5550' to isolate Mesaverde perforations. PUH to 4000' and shut in. SDFD.

10-6-99 Safety Meeting. Open up well and attempt to blow down; would not die. Kill well with 50 bbls water and TOH with tubing. RU A-Plus wireline truck and set 5-1/2" PlugWell CIBP at 3800'. TIH and tag CIBP. Load casing and circulate clean with 19 bbls water. Attempt to pressure test casing, leak 3/4 bpm at 850#. Plug #2 with CIBP at 3800', mix 48 sxs Class B cement and spot a balanced plug above CIBP up to 3376' to isolate Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 HSC squeeze holes at 1440'. Establish rate into squeeze holes 1-1/2 bpm at 900#. Set 5-1/2" PlugWell retainer at 1377'. Sting into retainer and establish rate into squeeze holes 1-1/2 bpm at 900#; sting out. Load hole with water and pressure test to 500# for 5 min, held OK. Plug #3 with retainer at 1377', mix 47 sxs Class B cement, squeeze 37 sxs outside casing from 1440' to 1340' and leave 10 sxs inside to cover Nacimiento top. TOH and LD tubing. Shut n well and SDFD.

10-7-99 Safety Meeting. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 254'. Establish circulation out bradenhead with 14 bbls water. Plug #4 with 87 sxs Class B cement pumped down 5-1/2" casing from 254' to surface, circulate good cement out bradenhead. Shut in well and WOC. RD tubing equipment and ND BOP. Dig out and cut off wellhead; found cement at surface. Mix 20 sxs Class B cement and install P&A marker. RD rig and MOL.

T. Muniz and B. Hammond, Jicarilla Tribe, were on location.