

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1444.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 90

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chris

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9, T27N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL - 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GS, etc.)

6938' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CSQ

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6-9-78

Laid down drill pipe. Ran 147 jts 5-1/2" 15.5# K-55 8R ST&C
CF & I csg... TE 6189.62 set @ 6174' RKB. Baker Stage tool
set @ 3970'.Dowell cemented first stage using 125 sx 65-35 plus 12% gel
1/4# floseal/sx plus 125 sx class "B" 1/4# floseal/sx. Total
slurry 450 cu ft. Ran 300 gal chemical wash ahead of cement.
Worked csg OK while cementing. Max cementing press 800 psi
good mud returns while cementing. POB 9:05 p.m. 6-8-78. Opened
Baker Stage tool at 3970'. Circulated hole thru stage tool
2-1/2 hrs.Cemented second stage thru Baker Stage tool at 3970' with 300
sx 65-35 plus 12% gel and 1/4# floseal per sx followed by 150 sx
Class "B" 1/4# floseal/sx. Total slurry 915 cu ft. Good mud returns
while cementing. Max cementing press 1000 psi. Ran 420 gal.
chemical wash ahead of cement. POB 1:05 a.m. 6-9-78. No cement
or chemical wash to surface, ran out of water finished last 14
Bbls of displacement with mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Agent

DATE

6-9-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 12 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.