4-NMOCC 1-N	WP (Farmington) 1-File		/
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TRAN	- AND NSPORT OIL AND NATURAL G	Δς
LAND OFFICE	AUTHORIZATION TO TRAI	HOI OIL AND HATOKAL O	A3
TRANSPORTER OIL			
GAS /			API 30-039-21765
OPERATOR			
PRORATION OFFICE			
Operator Janama D. Mall	ab		
Jerome P. McH	uyıı		
Box 234, Farm	ington, NM 87401		
Reason(s) for filing (Check proper box	<i>:)</i>	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	<u></u>	
Change in Ownership	Casinghead Gas Condens	zare	
If change of ownership give name	·		
and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		
Chris	4 Blanco Mesaver	State, Federa	crfee Jicarilla Cont #90
Location (%)		1650	. Fact
Unit Letter 8) : 990	Feet From The North Line	e and 1650 Feet From	rhe East
Line of Section 9 To	wnship 27N Range 3	W , NMPM,	Rio Arriba County
Line of Section 9 To	whatty L711		
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	Table for the Land
Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which appro-	ed copy of this form is to be sent;
		Address (Give address to which appro-	ed conv of this form is to be sent)
Name of Authorized Transporter of Co		1	
Northwest Pip		Box 90, Farmington, N	1
If well produces oil or liquids,	Unit Sec. Twp. Age.	No	
give location of tanks.			
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi	1 1 N	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
5-26-78	Name of Producing Formation	6175 Top Oil/Gas Pay	6115' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		5593	5946 ' RKB
6938 Perforations	Mesaverde	3373	Depth Casing Shoe
	<u>-98, 5671-80, 5593-5599</u>		
3302 313 3302 373 3302	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	209' RKB	140 sx
7-3/4"	5-1/2"	6174' RKB	450 cu ft 1st stage 915 cu ft 2nd stage
			<u> </u>
	FOR ALLOWABLE (Test must be a)	feer recovery of total volume of load oil	and must be equal to or exceed top allow
/. TEST DATA AND REQUEST I	able for this de		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	No.
	Lou Bhia	Water-Bbls.	gas-MCF
Actual Prod. During Test	Oil-Bbis.		
CAS WELL			1. 600 000 1
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Graths of Condensate
659 AOF	1		No.
Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
One point back pressur	e 1378 SI	1692 SI	A TION COMMESSION
I. CERTIFICATE OF COMPLIA			ATION COMMISSION
		APPROVED JET TO	1 1072 , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick	
		BY	
/ /		TITLE 44 AMISON DIS	C. 84
$\gamma / /$.			
J. J. Leugla		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
		II	
Thomas A. Dugan Agent		well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Fitle)	ii whim on new and recompleted Wells.	
	12-19-78		rt tit and UT for changes of owner
(Date)			rten or other such change of condition
(If well name or number, or transpo	rten or other auch change of condition at be filed for each pool in multiply