

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mobil Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				8. FARM OR LEASE NAME Jicarilla E-	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120 FNL & 1065 FWL Sec. 14, T27N, R3W At top prod. interval reported below At total depth Same As Surface				9. WELL NO. 2-A-	
14. PERMIT NO. _____				DATE ISSUED 7/19/78	
15. DATE SPUNDED 11/2/78		16. DATE T.D. REACHED 11/17/78		17. DATE COMPL. (Ready to prod.) 12/4/78	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7025(GL), 7048(KB)		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6150	
21. PLUG, BACK T.D., MD & TVD 6100		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6150	
24. PROTECTING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5619-5849 Blanco Mesa Verde 5965-6050				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8		20		337	
4-1/2		10.5		6150	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4		200 sx			
7-7/8		2270 sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8		5850		5820(SN)	
31. PERFORATION RECORD (Interval, size and number)					
5965-6050, 1 JSPF 5619-5819, 1 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5965-6050		Frac'd w/57,600 gals Minimax II plus 121,000# 20/40 sd			
5619-5849		Frac'd w/109,700 gals Minimax II + 232,500# 20/40 SH w/2000 gals			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/21/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) shut-in waiting on pipeline connection	
DATE OF TEST 1/15/79		HOURS TESTED 3		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD 1		OIL—BBL. 1		GAS—BBL. 178	
FLOW. TUBING PRESS. 264		CASING PRESSURE 480		CALCULATED 24-HOUR RATE 12	
OIL—BBL. 1430		GAS—MCF. 1430		OIL GRAVITY-API (CORR.) 64.7060	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold					
35. LIST OF ATTACHMENTS C-122 Deviation Survey, Drilling Report Summary, Well Logs.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records U. S. GEOLOGICAL SURVEY DURANGO, COLO. 2/22/79					
SIGNED Robbie Jay		TITLE Authorized Agent			

*(See Instructions and Spaces for Additional Data on Reverse Side)