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10. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE		7	\		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					

HEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
į	TRANSPORTER OIL GAS	API 30-039-21811				
	OPERATOR	API 50-039-21011				
ı.	PRORATION OFFICE /					
	Operator Mobil Oil Corporation					
	Nine Greenway Plaza, S	e Greenway Plaza, Suite 2700, Houston, Texas 77046				
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		·		
	Change in Ownership	Casinghead Gas Conden	sate 🗍			
	If change of ownership give name and address of previous owner					
п.	DESCRIPTION OF WELL AND	LEASE	l Vand of Lago	Large No.		
_	Lease Name	Well No. Pool Name, including Fo		Lease No.		
	Jicarilla "E"	2-A Blanco Mesa				
	Unit Letter E; 1120 Feet From The N Line and 1065 Feet From The W					
	Line of Section 14 Township 27% N Range 3W , NMPM, Rio Arriba County					
ın.	DESIGNATION OF TRANSPORT	or Condensate X	S Address (Give address to which appro-	ucd copy of this form is to be sent)		
	Plateau Inc.		Box 108, Farmington, N	M 87401		
	Name of Authorized Transporter of Cas	singhead Gas cr Dry Gas X	Address (Give address to which appro-			
	Northwest Pipe Line Co		3539 E. 30th St., Farm			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 14 27N 3W		iting on connection		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6100		
	11/2/78 Elevations (DF, RKB, RT, GR, etc.)	12/4/78 Name of Producing Formation	6150 Top Oil/Gas Pay	Tubing Depth		
	7025 GR	Mesa Verde	5619	5850		
	Perforations 5965-6050', 5619-5849			Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 200X		
	12-1/4	8-3/4 4-1/2	337 6150	2470X		
	7-7/8	2-3/8	5850	-		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de		and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gen - MCF		
		<u></u>		OIT COLOR		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	3 hrs.	1	64.7 @ 60		
	(CAOF 1860 MCFD) Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"		
	Back Pressure	892# (7 days)	898# (7 days)	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE				
	hereby certify that the rules and regulations of the Oil Conservation			<u>1073 </u>		
			By Original Signed by	A. R. Kendrick		
	Commission have been complete with and that the best of my knowledge and belief.		SUPERVISO	TITLE SUPERVISOR DIST. 4		
			ł			
	10 m		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	Robbie Jay					
	Authorize		tests taken on the well in accordance with HULE 111.			
	(Tille) February 22, 1979		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)			Earne Callid miss	at be filed for each pool in multiply		