HO. OF COPIES REC	EIVED	مارا			
DISTRIBUTION					
SANTA FE					
FILE		ΠI			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR		1			
PRORATION OFFICE					
Operator					

ŀ	54374 75		CONSERVATION COMMISSION	Form C-104
ŀ	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
-		4	AND	Effective 1-1-65
}	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
ŀ	OIL /			
	TRANSPORTER GAS	-		
- }		-		
.	PRORATION OFFICE	-		•
3.	Operator			
	Mobil Oil Corporation			
<u> </u>	Address			
	Nine Greenway Plaza -	Suite 2700, Houston, Texa	as 77046	
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
- 1	New Well	Change in Transporter of:		
- 1	Recompletion	Oil Dry Go	Filed to show g	as connection
l	Change in Ownership	Casinghead Gas Conde	nsate []	
1	If change of ownership give name			
	and address of previous owner			
11.]	DESCRIPTION OF WELL AND Legse Name	Well No. Pool Name, Including F	ormation Kind of Leas	
	Jicarilla "E"	2-A Blanco Mesa		Lease No.
-	Location	Jan Dianes nesa	70240	rederar
i		00		
l	Unit Letter E ; 11:	20 Feet From The N Lir	ne and 1065 Feet From	TheW
ł	Line of Section 14 To	ownship 27N Range	3W . NMPM. Ri	o Arriba County
Ĺ	Line of Section 14 To	ownship Z/N Range	3W , NMPM, K1	O ATTIDA County
T	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
•••• <u> </u>	Name of Authorized Transporter of Of		Address (Give address to which appro	ved copy of this form is to be vent)
ļ	Plateau Inc.		Box 108, Farmington, N	M 87401
}	Name of Authorized Transporter of Co	ssinghead Gas or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)
-	Northwest Pipeline Corp		3539 E. 30th St., Farm	ington, NM 87401
-	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		en
- 1	give location of tanks.	D 14 27N 3W	No Ge	4/23/79
	real to an advantage in a completely we	ith that from any other lease or pool,	- / - /	1/ -3/ / /
	COMPLETION DATA	ith that from any other lease or pool,	give commanging order number:	
٦		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
- 1	Designate Type of Completi	on – (A)		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spaaded		1	
	•			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	•	Name of Producing Formation		Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.; Perforations	TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	
-	Elevations (DF, RKB, RT, GR, etc.; Perforations	TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
-	Elevations (DF, RKB, RT, GR, etc.; Perforations	TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.; Perforations	TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
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V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of the period of the perio	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MgF
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v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life to be for full 24 hours) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Contensate Choke Size
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(Title) May 10, 1979

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply